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		Form C-103 Supersedes Old
DISTRIBUTION	and the second s	C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION . C. C.	Effective 1-1-65
FILE		
U.S.G.S.	HER 14 11 45 AM '67	5a, Indicate Type of Lease
LAND OFFICE		State X Fee.
OPERATOR		5. State Oil & Gas Lease No.
		mmmmmm
(DO NOT USE THIS FORM USE "A	SUNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. APPLICATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
l. OIL GAS GAS	¬	
well well well 2. Name of Operator	OTHER-	8. Farm or Lease Name
	as Producing Company	Lea State
3. Address of Operator	as Producing Company	9. Well No.
•	Midland Torge 70701	2
4. Location of Well	Midland, Texas 79701	
		Allison-Penn
UNIT LETTER	, 768 FEET FROM THE NOTTH LINE AND 766 FEET FRO	
	2 9-S 36E	
THE West LINE	e, section 2 township 9-S RANGE 36E NMP	
mmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4060.90' (GL)	Lea
TEMPORARILY ABANDON	I	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING		
OTHER	OTHER	ng estimated date of starting any proposed
other	OTHER	
17. Describe Proposed or Compwork) SEE RULE 1703. 1. Cut off 2-1/Spotted 25 s	pleted Operations (Clearly state all pertinent details, and give pertinent dates, including at 9510°. Recovered approximately 3135°sx plug at 9420°.	3" and 6375' 2-1/2" tubir
17. Describe Proposed or Compwork) SEE RULE 1703. 1. Cut off 2-1/Spotted 25 s 2. Cut 5-1/2"	pleted Operations (Clearly state all pertinent details, and give pertinent dates, including at 9510°. Recovered approximately 3135°	3" and 6375' 2-1/2" tubir
17. Describe Proposed or Compwork) SEE RULE 1103. 1. Cut off 2-1/Spotted 25 s 2. Cut 5-1/2" I from hole ex	pleted Operations (Clearly state all pertinent details, and give pertinent dates, including at 9510°. Recovered approximately 3135°sx plug at 9420°. Liner at 6268° - unable to recover any 5-1/2° casing accept tubing.	3" and 6375' 2-1/2" tubir
17. Describe Proposed or Compwork) SEE RULE 1103. 1. Cut off 2-1/Spotted 25 s 2. Cut 5-1/2" I from hole ex 3. Set cement p 25 sxs 10 sxs	other pleted Operations (Clearly state all pertinent details, and give pertinent dates, including at 9510°. Recovered approximately 3135°s plug at 9420°. Liner at 6268° - unable to recover any 5-1/2" casing	3" and 6375' 2-1/2" tubing. Did not recover any property of the property of t
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17. Describe Proposed or Compwork) SEE RULE 1103. 1. Cut off 2-1/Spotted 25 s 2. Cut 5-1/2" 1 from hole ex 3. Set cement p 25 sxs 10 sxs 10 sxs 4. Filled hole	pleted Operations (Clearly state all pertinent details, and give pertinent dates, including 2" tubing at 9510'. Recovered approximately 3135's plug at 9420'. Liner at 6268' - unable to recover any 5-1/2" casing accept tubing. plugs as follows: at 9420' (tubing cut - unable to pull remaining tubes at 4012' (top of liner) at surface	3" and 6375' 2-1/2" tubing. Did not recover any property of the property of t
17. Describe Proposed or Compwork) SEE RULE 1703. 1. Cut off 2-1/Spotted 25 s 2. Cut 5-1/2" I from hole ex 3. Set cement p 25 sxs 10 sxs 10 sxs 4. Filled hole 5. Cut off cast	pleted Operations (Clearly state all pertinent details, and give pertinent dates, including 2" tubing at 9510'. Recovered approximately 3135's plug at 9420'. Liner at 6268' - unable to recover any 5-1/2" casing accept tubing. Plugs as follows: at 9420' (tubing cut - unable to pull remaining tule at 4012' (top of liner) at surface with drilling fluid. ing; welded steel plate on top; installed marker. mation furnished verbally during telecon of Jack Mccept in tubing turnished verbally during telecon of Jack Mccept in tubing tubing the steel plate on top; installed marker.	3" and 6375' 2-1/2" tubing. Did not recover any proping)
17. Describe Proposed or Compwork) SEE RULE 1103. 1. Cut off 2-1/Spotted 25 s 2. Cut 5-1/2" I from hole ex 3. Set cement p 25 sxs 10 sxs 10 sxs 4. Filled hole 5. Cut off cast Above informengbrecht or	pleted Operations (Clearly state all pertinent details, and give pertinent dates, including at 9510°. Recovered approximately 3135°s plug at 9420°. Liner at 6268° - unable to recover any 5-1/2" casing scept tubing. Plugs as follows: at 9420° (tubing cut - unable to pull remaining tube at 4012° (top of liner) at surface with drilling fluid. ing; welded steel plate on top; installed marker. mation furnished verbally during telecon of Jack McCommunication above is true and complete to the best of my knowledge and belief.	3" and 6375' 2-1/2" tubing. Did not recover any proping)

CONDITIONS OF APPROVAL, IF ANY: