

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

Coastal States Gas Producing Company

Lea State

.....
(Company or Operator)

.....
(Lease)

Well No. 2, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 2, T. -9-S, R. -36-E, NMPM.

Allison Penn

Pool Lea

County.

Well is 768 feet from North line and 766 feet from West line

of Section 2 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced October 3, 1961 Drilling was Completed November 11, 1961

Name of Drilling Contractor..... Sharp Drilling Company

Address.....Midland, Texas.....

Elevation above sea level at Top of Tubing Head 4060.9' The information given is to be kept confidential until _____

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No. 1, from 9758' 9755' to 9762' 9784' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from to feet.

No. 3. from to feet.

No. 4. from.....to.....feet.....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	54.5#	New	366	Hallib	---	---	Surface
8-5/8"	32 #	"	4140	"	---	---	Intermediate
5-1/2 "	17 #	"	5771	"	---	9758 - 62'	Liner

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	13-3/8	366	300	Pump Truck	-----	Cement Circulated
12-1/4	8-5/8	4140	1590	" "	-----	" "
7-7/8	5-1/2	9783	600	" "	10.1	100 bbls

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 gals of 15% NE Acid

Result of Production Stimulation.....	Unknown. Well not tested before stimulation.
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Depth Cleaned Out.....9782'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9754 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 6, 1962

OIL WELL: The production during the first 24 hours was 167 barrels of liquid of which 50.6 % was
was oil; 0 % was emulsion; 49.4 % water; and 0 % was sediment. A.P.I.
Gravity 48.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2280	2280	Sd, ls, and sh				TOPS
2280	2360	80	Anhydrite				T/Anhydrite 2280'
2360	2820	460	Salt				T/Salt 2360'
2820	2940	120	Sd				T/San Andres 4100'
2940	4100	1100	sh and ls				T/Glorieta 5550'
4100	5550	1450	ls				T/Clear Fork 6225'
5550	6225	675	sh and ls				T/Tubb 6960'
6225	6960	735	ls w/ sh strks				T/Abo 7770'
6960	7100	140	sh				T/Bough 9682'
7100	7770	670	ls				"B" 9704'
7770	7815	45	sh				"C" 9755'
7815	8930	1115	ls				
8930	9779	849	ls w/ sh strks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

2/15/62

Company or Operator Coastal States Gas Producing Co. P. O. Box 305, Abilene, Texas
Name C. F. Kimball, Jr. Address District Engineer
Position or Title