			EW MEXIC	O OIL C	ONSER	VATION	COMMI	SSION	FORM C-103
I TRANSPORT CR 1	011		MISCELL	ANEOU	IS REP	ORTS O	NWE	LLS	(Rev 3-55)
PROBATION OFFICE	GAB		to approprie			as per Con	nmissio		96)
Name of Company MARATHON	y OIL COMPAN	γ	<u></u>	Addre P		DX 2107,			C C J EXICO
Lease STATE E			'ell No. U l		Section 2	Township 9 S		Ran	
Date Work Perfor 9-18 thru		Pool Allison-	-Penn			County Lea			
<u></u>		- Anna and a second	A REPORT O	F: (Check	approprie	ate block)			
Beginning I	Drilling Operatio	ns Casi	ing Test and	Cement Jol	<u>ь</u>	Other (1	Explain):	:	
Plugging		X Rem	edial Work						
	of work done, n PBTD 971	ature and quantity of 21	f materials us	sed, and res	sults obta	ined.			
set betwee Reversed o hanger and	n 7466' & 9 ut 5 sacks drilled ce	970l'. Cement of cement. W ement to 9705'	ed liner 1.0.C. 48 1. Put 20	by Hall hours.	liburto Drill	n with ] ed back	175 saa pressi	cks Trin ure valv	re out of liner
break down Acidized w ing down f Dist: NMOC Witnessed by	rith 500 gal formation with the second secon	ted 5" liner b llons thru 5" ith 3600#. St Pub. Lands, J	y Lane We perforati arted swa	ells 969 Lons 969 abbing.	0' to 0' to V. Kit	9695' wi 9695' by ley, T. <sup>Company</sup>	th 4 B. J 0. Wel	jet shot . Servic	s per foot. e after break- H. Davis
break down Acidized w ing down f Dist: NMOC	rith 500 gal formation with the second secon	llons thru 5" ith 3600#. St	ov Lane We perforati arted swa . A. Grin Position	ells 969 ions 969 abbing. mes, D. Foreman	00' to 00' to V. Kit	9695' wi 9695' by ley, T. <sup>Company</sup> Man	th 4 B. J O. Wel	jet shot . Servic bb, L. H	s per foot. e after break- H. Davis
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