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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. E-6859
		7. Unit Agreement Name ---
1. Name of Operator Marathon Oil Company		8. Farm or Lease Name State E-6859-A
2. Address of Operator P. O. Box 220, Hobbs, New Mexico		9. Well No. 2
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>900</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>2</u> TOWNSHIP <u>9S</u> RANGE <u>36E</u> N.M.P.M.		10. Field and Pool, or Wildcat Allison-Penn
15. Elevation (Show whether DF, RT, GR, etc.) DF 4062'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to plug and abandon this well per instructions and approved methods of the New Mexico Oil Conservation Commission commencing November 5, 1966.

The proposed plugging procedure is as follows:

TD 9750'. A cement retainer at 8400'. Squeeze with 15 sacks cement beneath retainer and leave 10 sacks cap on top of retainer, cut off 5-1/2" casing at approximately 8000', place a 20 sack cement plug in and out of the cut off 5-1/2" casing and a 30 sack cement plug at the top of the Tubb zone, a 30 sack cement plug at the top of the Abo zone, a 30 sack cement plug at the base of the San Andres zone, and a 40 sack cement plug across the 9-5/8" shoe at 4182'. A 20 sack cement plug will be placed at the surface in the 9-5/8" casing. All spaces between the plugs will be filled with mud laden fluid. A steel marker will be installed as per NMCCC specifications.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supt. DATE 11-3-66

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: