

[illegible]

NEW MEXICO

Santa Fe, New Mexico

13 10 02

THE OHIO OIL COMPANY
(Company or Operator)

State E-6859 "A"
(Lease)

Allison-Perna.

Pool.

Los

County

of Section 2 If State Land the Oil and Gas Lease No. is 11-1179

Name of Drilling Contractor..... **Company Rig #4**

Address..... **Hebbs, New Mexico**

Elevation above sea level at Top of Tubing Head.....4051'..... The information given is to be kept confidential until
.....19.....

No. 1, from 9676 to 9750 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3. from to feet.

No. 4, from.....to.....feet.

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SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
22"	16"	387'	400	2 plug		
12-1/4	9-5/8	4183	2950	"		
8-3/4"	5-1/2	9746	400	"		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 5" 9692' to 9698' with 6 jet shots per foot, acidized with 500 gals. mud acid.

Result of Production Stimulation... **Well flowed 157 bbls. oil on 8 hr test thru 38/64" choke.**

GOR 1689:1

...Depth Cleaned Out.....9710

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to T.D. feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing June 2, 1956
OIL WELL: The production during the first 8 hours was 234.77 barrels of liquid of which 67 was oil; _____% was emulsion; 33 % water; and _____% was sediment. P.P.T. Gravity 19.2 @ 60° F.
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	2231	T. Devonian	T. Ojo Alamo
T. Salt	2323	T. Silurian	T. Kirtland-Fruitland
B. Salt	2694	T. Montoya	T. Farmington
T. Yates	2804	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3300	T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	4088	T. Granite	T. Dakota
T. Glorieta	5518	T.	T. Morrison
T. Brinkard		T.	T. Penn.
T. Tubbs	6927	T.	T.
T. Abo	7723	T.	T.
T. Potomac Wolfcamp	8946	T.	T.
T. Wash. Bough C	9676	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	167	167	Surface	9099	9334	235	Lime
167	520	353	Red beds	9334	9688	354	Lime, Shale w/trace chert
520	1541	1021	Red beds, Anhydrite	9688	9750	62	Lime
1541	2606	1065	Shale, Anhydrite, Gypsum				
2606	2900	294	Salt, Anhydrite				
2900	3768	868	Shale, Anhydrite, Salt				
3768	3902	134	Anhydrite, Shale				
3902	4092	190	Anhydrite, Shale, Gypsum				
4092	4332	240	Lime, Anhydrite				
4332	4501	169	Lime				
4501	4585	84	Lime, Anhydrite, Shale				
4585	4674	89	Lime				
4674	4734	60	Lime, Anhydrite, Dolomite				
4734	4927	193	Lime				
4927	5372	445	Lime, Shale				
5372	5595	223	Lime				
5595	5818	223	Lime, Shale				
5818	5971	153	Lime w/trace dolomite				
5971	7461	1490	Lime, Shale				
7461	7585	124	Lime				
7585	7651	66	Lime, Shale				
7651	7716	65	Lime, Gypsum				
7716	8123	407	Lime, Shale				
8123	8395	272	Lime, Shale w/trace gypsum				
8395	8952	557	Lime, Shale				
8952	9099	147	Lime, Dolo, w/trace chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator THE OHIO OIL COMPANY Address Hobbs, New Mexico June 6, 1956
Name R. Howard Position or Title P. O. Box 2107 Assistant Superintendent