.1	
	685 Ltd. Northcott No.1
<i></i>	Casing Repair Program
/	(Formerly: Texaco, Inc. # 1 Western Nat1-Fed.)
	Elev: 4113'KB
·	
	Datum: 15'AGL
	Loc: 660' FAL & 1980' FEL, Sec. 5, T-95, R-36E,
	Lea County, MM.
	1 1 100 X
	13 78"@ 500'. Cmtd. w 600 sx.
	1   1   TOP CMT @ 1485'
	976"@4155. Cmtd. w/1980 sx.
	(8VI 1/2# 1/2# 1/2# 1/2# 1/2# 1/2# 1/2# 1/2#
	874."Hole
	Boundar Car B \ Ca = 702'
	Bowen Csq. Bowl @ 5702' Sq. w/100'sx.@900",
	6500' == 505x == Perf. @=6500' € Cmtd. w/600 5x.
	COLLAPSED CSG 2 Toq. broke off@6616. Top of toq. is 5'at from collapsed
	casing.
	9075' ] Phr.@7376'
	CE-4)
	<u> </u>
	Perfus. 9766:-68;9774-75 *
	9778-83
	4/2"@9845'. Cmtd w/250 sx.
	TOP 586 42",11.6"
	586'-2806' 472' 9.57
	2806 - 2806 4/2', 9.5th 2806 - 8630', 4'z', 9.5th
•	8630-9845 42",11.6
	L
Transfer Mills to the Control of the	en de la companya de

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	SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR	REQUEST I AUTHORIZATION TO TRA	FOR ALLOWABLE AND NATURAL G	Supersedes Old C-104 and C-110 Effective 1-1-65 AS			
I.	Operator						
	BTA Oil Producers						
		104 South Pecos, Midland, Texas 79701					
	Reason(s) for filing (Check proper box)  New Well	Change in Transporter of:	Other (Please explain)				
	Recompletion	Oil X Dry Gas					
	Change in Ownership	Casinghead Gas Conden	sate				
	and address of previous owner	EACE ##4	de Allison Penusulva	air n			
<b></b> .	DESCRIPTION OF WELL AND I	Well No. Pool Nan	ne, Including Formation	Kind of Lease			
	Northcott Federal 0	449694 1 <del>Un</del>	designated	State, Federal or Fee Federal			
	Unit LetterB; 660	Feet From The North Line	e and 1980 Feet From T	The East			
	Line of Section 5 , Tow	mship 9-S Range 36	-E , NMPM, Le	ea County			
u.		TER OF OIL AND NATURAL GA	s				
	Name of Authorized Transporter of Oil  Mobil Pipe Line Co.	or Condensate	P. O. Box 900, Dall				
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	ped copy of this form is to be sent)			
	No gas sale	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n			
	If well produces oil or liquids, give location of tanks.	B 5 9S 36E	NO				
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:				
`	Designate Type of Completio	n — (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	D. J.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Pool	Manua of Frontiering / Crimation					
	Perforations			Depth Casing Shoe			
		T	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Onte First New Oil Bun To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas ii)	i, eic.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	TION COMMISSION			
			APPROVED	GT 25 1968 . 19			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY John W. K	67 25 1968 ungan			
	22.3	· · · · · · · · · · · · · · · · · · ·	TITLE	-3]			
	(1)	<del>/</del> /		compliance with RULE 1104.			
Millell (Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
Production Superintendent			tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-				
	October 23, 1968	ite)	able on new and recompleted wells.  Fill out Sections I. II, III, and VI only for changes of owner,				
		ite)	well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply				