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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator W. S. Northcott	
Address P. O. Box 2055, Roswell, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner **Northcott Federal**
Name Change of Lease from Western Natural No. 1 to No. 1

II. DESCRIPTION OF WELL AND LEASE

Lease Name Northcott Federal	Well No. 1	Pool Name/Including Formation Wada-Pennsylvanian R-3818 Wildcat Bough C Formation	Kind of Lease State, Federal or Fee Federal
Location Unit Letter C/B, 660' Feet From The North Line and 1980' Feet From The East			
Line of Section 5 , Township 9S , Range 36E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Spring Mobil Oil Co., Inc. M'Wood Corp	Address (Give address to which approved copy of this form is to be sent) Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 5
	Twp. (9S)	Rge. 36E
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number: **No**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-27-65	Date Compl. Ready to Prod. June 2, 1965	Total Depth 9842	P.B.T.D. 9838					
Pool Wildcat	Name of Producing Formation Bough C	Top Oil/Gas Pay 9765'	Tubing Depth 5910'					
Perforations 9766' - 9768' 9774' - 9775' 9778' - 9783'			Depth Casing Shoe 9838'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 8-3/4"	CASING & TUBING SIZE 4 1/2"		DEPTH SET 9838'		SACKS CEMENT 250			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks June 2, 1965	Date of Test June 26, 1965	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure ----	Casing Pressure ----	Choke Size ----
Actual Prod. During Test 367	Oil-Bbls. 22	Water-Bbls. 345	Gas-MCF Not sufficient to record

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. S. Northcott
(Signature)
Agent for W. S. Northcott, Operator
(Title)
June 29, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **John X. Ramez**
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.