(May 1963) UN11 ID (May 1963) DEPARTMENT OF	e Form approv Budget Bure 5. LEASE DESIGNATION	Form approved. Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGIC SUNDRY NOTICES ANI (Do not use this form for proposals to drill or Use "APPLICATION FOR PI			6. IF INDIAN, ALLOTTE	
I. OIL GAS WELL OTHER		program, j	7. UNIT AGREEMENT NA	AME
2. NAME OF OPERATOR	,,,,,,		8. FARM OF LEASE NAM	ME
M & G Oil, Inc. 3. ADDRESS OF OPERATOR	Walker 68	Walker 686 Ltd.		
P.O. Box 957 Crossroad 4. LOCATION OF WELL (Report location clearly and in a See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Vada Penn			
"UL" M 660' FSL and 643' FWL			11. SEC., T., R., M., OR I SURVEY OR AREA	BLK. AND
14. PERMIT NO. 10. ELEVATIO	Sec. 6, T-9-S 12. COUNTY OF PARISH	<u>, R-36-E</u>		
· · · · · · · · · · · · · · · · · · ·	4120 GL		Lea	N.M.
13. Check Appropriate B	ox To Indicate 1	Nature of Notice, Report, or	Other Data	<u> </u>
NOTICE OF INTENTION TO :			QUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OF ACIDIZE REPAIR WELL (Other) Temporarily Abandon 17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clean proposed work. If well is directionally drilled, a nent to this work.)* Shut down pumping unit and cloud uneconomic production rates.	PLETE	Completion or Recom Completion or Recom the details, and give pertinent date the date of the date	cal depths for all marker:	ASING NT*
	D FOR 12 N 2(1/87	ONTH PERIOD		
18. 1 hereby vertify that the foregoing is true and corr SIGNED		Vice President	DATE _1-22-	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY	TITLE		DATE _/ -3c	<u> </u>

•7

*See Instructions on Reverse Side

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. FEB - 3 North CB . .





Job separation sheet

STATE OF NEW MEXICO	4 CONSERV	ATION DIVISIO	form C-104 Revised 10-1-78		
DISTRIBUTION		DX 2008			
SANTA FE	SANTA FE, NE	SANTA FE, NEW MEXICO 87501			
U.S.U.S.					
TAANSPONTER OIL	A	REQUEST FOR ALLOWABLE AND			
PROPATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS			
Operator M & G Oil, I	nc				
Address		******			
P.O. Box 95 Resson(s) for filing (Check proper bo	· · · · · · · · · · · · · · · · · · ·				
New Well	Change in Transporter of: Change in ownership and change in				
Recompletion Change in Ownership X	Oil X Dry Go Casinghead Gas Conde	transporter of	oil. Effective 5-1-84		
L	The Maurice L. Brown C	o. P.O. Box 11320 Ka	nsas City, Mo. 64112		
DESCRIPTION OF WELL AND	TEASE		•		
Lease Name	Well No. Pool Name, Including F		NM 0449644-3		
Walker 686 Ltd.	1 Vada Penn	State, Føde	Federal E NM 509-A		
Unit Letter M : 660) Feet From The South Lir	ne and Feet From	n The West		
Line of Section 6 T	waship 95 Range 3	6E , NMPM,]	Lea County		
	<u> </u>				
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)		
The Permain Corpo	ration	P.O. Box 1183 Hou	nston, Texas 77001 roved copy of this form is to be sent)		
Warren Petroleum			sa. Oklahoma 74100		
If well produces oil or liquida,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen		
give location of tanks.	M 6 95 36E	Yes	1968		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back ¹ Same Res'v. ¹ Diff. Res'v		
Designate Type of Completi					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations	······································		Depth Casing Shoe		
Periorations		· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	TUBING, CASING, ANI	D CEMENTING RECORD	SACKS CEMENT		
HOLE SILL					
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	il and must be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Oil-Bbie.	Water-Bbls.	Gan - MCF		
Actual Prod. During Test					
	······································		· ·		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-28)	Casing Pressure (Shut-in)	Choke Size		
we are the or and here			·		
CERTIFICATE OF COMPLIAN	CE		TION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 27 1984			
		BYORIGINAL SIGNED BY JERRY SEXTON			
		TITLE DISTRICT & SUPERVISOR			
		This form is to be filed in compliance with FULE 1104. If this is a request for allowable for a newly drilled or deepend this is a request for allowable by a tabulation of the deviation			
					Vice President
(Title) 5-11-84		able on new and recompleted wells.			
(Date)		Fill out only Sections 1, 11, 111, and vi the such change of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip			
		Separate Forme C-104 mu completed wells.			
	ar san ang baga ng ang ang ang ang ang ang ang ang a	er 			
an an ann an an an an ann an ann a' seannaise an a' seannaise an a' seanna ann an a		 In the second sec	nn na hAranna 1979 - 1972 (Arstania (H. 1979) - 1987 (Galary Hara Hara Hara Hara) (K. 1977) - 1999 - 1999 - 199		



Received MAY 1 4 1984 Hobbs office