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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator BTA Oil Producers	
Address 104 South Pecos, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Re-entry - completion
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

Lease Name Walker 686 Ltd.		Lease No. NM 509A	Well No. 1	Pool Name, Including Formation Middle Allison-Pennsylvanian Undesignated-Penn	Kind of Lease State, Federal or Fee Federal
Location Unit Letter M ; 660 Feet From The South Line and 643 Feet From The West					
Line of Section 6 Township 9-S Range 36-E, NMPM, Lea County					

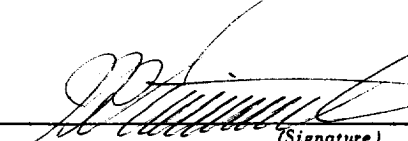
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Permian Corporation		Box 3119, Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Warren Petroleum Company		Box 1589, Tulsa, Oklahoma 74100				
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 6	Twp. 9-S	Rge. 36-E	Is gas actually connected? NO	When 45 days

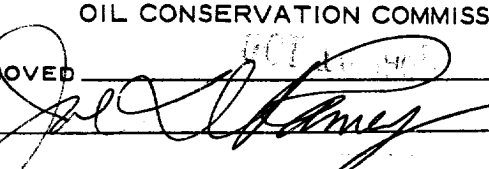
If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Re-enter		XX							
9-16-68		Date Compl. Ready to Prod. 10-1-68		Total Depth 10235'		P.B.T.D. 9938'			
Elevations (DF, RKB, RT, GR, etc.) 4120' G.L.		Name of Producing Formation Bough "C"		Top Oil/Gas Pay 9866'		Tubing Depth 9831'			
Perforations 9874 - 84'						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
Unkn	13 3/8"		380'		350 SX				
Unkn	9 5/8"		4490'		2600 SX				
Unkn	7"		10235'		1851 SX				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 10-5-68	Date of Test 10-6-68	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 710	Oil-Bbls. 289	Water-Bbls. 421	Gas-MCF 217

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

I. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 (Signature)	
Production Superintendent	
(Title)	
October 7, 1968	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED	19
BY	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	