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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-Salt Water Disposal</p> <p>2. Name of Operator The Maurice L. Brown Company</p> <p>3. Address of Operator Suite 200/Sutton Place Bldg./Wichita, Kansas 67202</p> <p>4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 9-S RANGE 36-E N.M.P.M.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name O. L. Kiker</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Allison-San Andres</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4171 DF</p>	<p>12. County Lea</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-17-79
Moved in and rigged up PBCP Services, Inc. Released Guiberson Tension Packer. Pulled out of hole. Layed down packer.

9-18-79
Ran gauge ring on sand line. Got stuck at 1720' depth. Could not go deeper. Worked loose and pulled out of hole. Tallied 2 3/8" tubing in hole with Bull Plugged Perforated tubing sub on bottom and 141 joints 2 3/8" tubing. Spaced tubing at 4329' depth. Displaced hole with salt gel mud. Spotted 90 sacks CL "A" cement at 4329'. POH.

9-19-79
Tagged top of cement at 4080'. Indicating 249' fill up. Spotted 35 sx. cement through tubing at 2355'. Displaced hole with salt gel mud. Spotted 35 sx. cement through tubing at 470'. Loaded casing and shut in.

9-20-79
Well dead-no flow back. Tagged top of cement at 370'. Layed down all tubing. Spotted 10 sx. cement in 8 5/8" casing at surface. Erected dry hole marker. Rigged down PBCP Services, Inc.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. M. Muesbeck TITLE District Engineer DATE 10-23-79

APPROVED BY AP Lutton TITLE _____ DATE APR 1 1981

CONDITIONS OF APPROVAL, IF ANY:

10/23/1979
PA'D well
CT

RECEIVED

OCT 25 1979

O.C.D. HOBS. OFFICE