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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name O. L. Kiker	
9. Well No. 1	
10. Field and Pool, or Wildcat Allison-San Andres	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Salt Water Disposal	
2. Name of Operator The Maurice L. Brown Company	
3. Address of Operator Suite 200/ Sutton Place Bldg./ Wichita, Kansas 67202	
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 9-S RANGE 36-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4171 DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and Rig up Well Service Unit.
2. Release packer and pull out of hole.
3. Run and set cast iron bridge plug in 8 5/8" casing at 4163' (50' above 8 5/8" casing shoe at 4213'). Cap with 35 sacks cement.
4. Spot 35 sacks cement through tubing at 2355' inside 8 5/8" casing across salt section.
5. Spot 35 sacks cement through tubing at 470' across 13 3/8" casing shoe at 420'.
6. Spot 10 sacks cement inside 8 5/8" casing at surface.
7. Erect DH marker, rig down well service rig.
8. Clean and level location.

* mud between all plugs - 9.5 min.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

SIGNED <u>Wm. Groesbeck</u>	TITLE <u>District Engineer</u>	DATE <u>8-6-79</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>AUG 9 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		

* note above

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AUG 8 1970

O.C.D. MORRIS OFFICE