



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

J. Don Hudgens, Inc. (Company or Operator) O. L. Kiker (Lease)  
Well No. 1, in NE 1/4 of SE 1/4, of Sec 10, T 9S, R 36E, NMPM.  
Allison Pool, Lea County.  
Well is 1980 feet from South line and 330 feet from East line  
of Section 10. If State Land the Oil and Gas Lease No. is  
Drilling Commenced February 17, 1961. Drilling was Completed February 20, 1961.  
Name of Drilling Contractor Pool & Gerlick  
Address San Angelo, Texas  
Elevation above sea level at Top of Tubing Head 4061 DF  
The information given is to be kept confidential until  
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OIL SANDS OR ZONES

No. 1, from 9762 to 9782 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet  
No. 2, from to feet  
No. 3, from to feet  
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	56#	N	420				Surface
8 5/8	36#	N	4192				Intermediate
3 1/2	9.3#	U	9890			9770-9774	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13 3/8	420	circulated	Halliburton		
11"	8 5/8	4190	circulated	Halliburton		
7 7/8	3 1/2	9890	125	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 9770-9774 with 2" tubing gun 4 shots per foot-16 holes  
in 250 gal mud acid-Did not break. Soaked with 500 gal mud acid for 5 hrs-  
formation started taking acid at 4000#. Acidized with 1000 gal 15% @4000#,  
Reacidized with 3500 gal 15% @4000#. Injection rate down 2 1/16 tubing  
2% bbls per minute.  
After 1000 gal treatment swabbed 80 bbls fluid in 9 hrs-30 oil & 50 water;  
after 3500 gal swabbed 33 bbls oil & 22 bbls water in 12 hrs.  
Depth Cleaned Out 9787

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9890 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 20, 1961

OIL WELL: The production during the first 24 hours was 110 barrels of liquid of which 66 bbls oil; 0 bbls was emulsion; 44 bbls water; and 0 bbls sediment. A.P.I. Gravity 44

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
THIS IS A RE-ENTRY SEE TRICE PRODUCTION FILE FOR TOPS & FORMATION RECORD							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 27, 1961

(Date)

Company or Operator J. Don Hudgens, Inc.

Address Box 1898, Hobbs, N. M.

Name J. Don Hudgens

Position Title President