		NEW MEX		NSERVA	TION CO	OMMISSIC)N		FORM C-103 (R + v 3-55)
		MISCE	LLANEOUS	S REPOR	TS ON	WELDS	an an an an an an an a	(f¢	<u>,</u> ,
	(Sub		opriat: District			ission Rul	e 1106)		
Name of Company	TRICE PRO	DUCTION		Addres		7 Midlan	d. Texas	<u></u>	
Lease	O. L. Kik			Unit Letter I			9	Range	 36
Date Wirk Performed	Po		son Penn			County	Lea		
			IS A FEPORT (
Beginning Drillin	g Operations	<u> </u>	Casin _t Test and	Cement Job		\Box Other (E	xplam):		
Detailed account of wo			Remed al ₩ork						
Verbal approva	given to	Well Ool	ann	PLIC PUF	goreenu	7/7/77	TD: 989		• 7 / 10/ 77
Plugged as fol									
200° plug in t	op of Boug	ф псн зо	ne from 960	00-98001	Top of	Bough *	CT 97621		
	6300-6500		csg set at	4210°(ce	ement c	ire to s	urface o	n 8 -5 /	'8 #)
200' plug acro Plug from Plug in top of Location will	es base of 4100 ¹ to <i>l</i> 8-5/8 ¹¹ 25	8-5/8* 300* 5 * deep	with regula	ation mar	rker			-	8#)
200' plug acro Plug from Plug in top of	es base of 4100 ¹ to <i>l</i> 8-5/8 ¹¹ 25	8-5/8* 300* 5 * deep	with regula	ation mar	to ori			-	'8 ††)
200' plug acro Plug from Plug in top of Location will	es base of 4100 ¹ to <i>l</i> 8-5/8 ¹¹ 25	8-5/8" 300' 5 ' deep i and lev	with regula relled and r Position ELOW FOR R	estored	to ori	ginal co Company	ndition.	-	'8 ††)
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200' plug acro Plug from Plug in top of Location will Witnessed by	as base of 4100' to 8-5/8" 2 be cleaned T D	8-5/8" 300' 5 ' deep i and lev	with regula relled and r Position ELOW FOR R ORIGIN	etion man restored EMEDIAL V	to ori	ginal co Company PORTS ON Producing	ndition.		npletion Date
200' plug acro Plug from Plug in top of Location will Witnessed by D F Elev.	as base of 4100' to 8-5/8" 2 be cleaned T D	FILL IN B	with regula relled and r Position ELOW FOR R ORIGIN	etion man restored EMEDIAL V	to ori	ginal co Company PORTS ON Producing	ndition.	Con	npletion Date
200' plug acro Plug from Plug in top of Location will Witnessed by D F Elev. Tubing Diameter	as base of 4100' to 8-5/8" 2 be cleaned T D	FILL IN B	with regula relled and r Position ELOW FOR R ORIGIN	EMEDIAL V Oil Stri	to ori	ginal co Company PORTS ON Producing ter	ndition.	Con	npletion Date
200' plug acro Plug from Plug in top of Location will Witnessed by D F Elev. Tubing Diameter Perforated Interval(s)	as base of 4100' to 8-5/8" 2 be cleaned T D	FILL IN B	With regula Position ELOW FOR R ORIGIN PBTD	EMEDIAL V NAL WELL I	to ori VORK RE DATA	ginal co Company PORTS ON Producing ter	ndition.	Con	npletion Date
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