



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

1 & 13

WELL RECORD 8 AM 11:34

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Trice Production Company  
(Company or Operator)

G. L. Kiker  
(Lease)

Well No. 1, in NE 1/4 of SW 1/4, of Sec. 10, T. 9, R. 36, NMPM.  
Allison-Penn Pool, Lea County.

Well is 1980 feet from S line and 330 feet from E line  
of Section 10. If State Land the Oil and Gas Lease No. is

Drilling Commenced 7/20, 1959 Drilling was Completed P & A 9/13 1959

Name of Drilling Contractor Western Service Drilg. Co.  
Address Longview, Texas

Elevation above sea level at Top of Tubing Head 4171 DF The information given is to be kept confidential until  
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OIL SANDS OR ZONES

No. 1, from 0 to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 0 to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	56#	N	420'				Surface
8-5/8	36#	N	4192'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8	420'	450	Circulated P & P		Intermediate
11"	8-5/8	4192'	1700	Circulated		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dry and abandoned

Result of Production Stimulation

None Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3 4 4, 1939

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2824		T. Devonian		T. Ojo Alamo
T. Salt	2805		T. Silurian		T. Kirtland-Fruitland
B. Salt	2743		T. Montoya		T. Farmington
T. Yates	2642		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3003		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres	4125		T. Granite		T. Dakota
T. Glorieta	3202		T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs	6976		T.		
T. Abo	7720		T.		
T. Penn.	9074		T.		
T. Miss.			T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface sds. & Red beds				
400	3000	2600	Anhy. & salt				
3000	4100	1100	Dolomite & anhy.				
4100	9200	5100	Dolomite & shale				
9200	9690	490	Lime & shale				
	9690		TD				
			2 copies electric log attached				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Trice Production Company** Address **Agua-Nalam 7, 1940**  
**c/o Oil Reports Box 743 Hobbs, New Mexico**