NO. OF COPIES RECEIVED	New York Control of the Control of t	~	
DISTRIBUTION	NEW MEXICO OIL (	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	NOTHORIZATION TO TR	AND ON OIL AND NATONAL	0A3
TRANSPORTER OIL			
GAS			
OPERATOR			•
PRORATION OFFICE			
Operator			
Address C	Dangency)		
Page 1031	My Il of		
Reason(s) for filing (Check proper bo.	x)	Other (Please explain)	
New Wetl	Change in Transporter of:	ome: (Freder explain)	
Recompletion	OII Dry G		
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner	J. Journ Line, W	souver) 2 2 32 Low	grices, Texas
Lease Name	Lease No. Well No. Pool No.	ame, Including Formation .	Kind of Lease
(1000)			State, Federal or Fee
mersell		him Fenn	State, Federal or Fee
Location Unit Letter # ; //	980 Feet From The Nurth	ne and 330 Feet From	The Cart
			0)
Line of Section / O To	ownship 9_S Range	36-E, NMPM,	Tes County
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
D > P		B Dans hail	
Name of Authorized Transporter of Co	singhead Gas Let or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
()	,	100	
Warren atres	(ceean)	130 D 15 AS X C	(a) dilational
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen/
give location of tanks.	14 10 9-5136-		
If this production is commission in	•	give commingling order number:	
It this production is commingled w			
	that som any other todae or poor,		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
Designate Type of Completi	on (X) Gas Well		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	P.B.T.D.
Designate Type of Completi	on (X) Gas Well		
Designate Type of Completi Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	on - (X) Gas Well  Date Compl. Ready to Prod.	Total Depth	P.B.T.D.  Tubing Depth
Designate Type of Completi	on - (X) Gas Well  Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
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Designate Type of Completi Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	On (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
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Designate Type of Completi Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	OII Well Gas Well On (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe
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Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure)  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF
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Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Oli Well Gas Well On — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure)  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF

OIL COMPETENTATION COMMISSION APPROVED SUPERVISOR DISTACT

C

(Title) 970 (Date)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

BY

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.