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SANTA FE		NEW MEXICO OIL	CONSERVATIO	N COMMISSION	Form C-1	04
FILE		REQUEST	FOR ALLOW	ABLE ""	Form C-1 Supersed O.Elicotive	es Old! C-104 and C
U.S.G.S.	AUTUG	RIZATION TO TR	AND	FEQ 2.1	- 129,00,110	1-1-03
LAND OFFICE	AUTHO	RIZATION TO TR	ANSPORT OF	L AND NAPTUR	AUGAS III ,	
OIL	+				33 AM .P/	
TRANSPORTER GAS	-+					
OPERATOR						
88884848						
Operator Operator						
Trice Production	Company					
Address						
Drawer 2232 -	Longview, Tex	kas 75601				
Reason(s) for filing (Check prop	per hor)	CICERUM	10:1	(0)		
New Well		Transporter of:	Office	er (Please explain,		
Recompletion	Oil	<u></u>				
Change in Ownership	Casinghea	<u> </u>		EEEECTT III	. MADOU 1 1067	
	Cdallighed	d Gds Conde	ensate	EFFECTIVE	MARCH 1, 1967	
If change of ownership give no	ame					
and address of previous owner	r					
DESCRIPTION OF WELL	4315					
DESCRIPTION OF WELL		Pool Name, Including F	Formation	10:12 15		
				Kind of		Lease No
Merrell Location	1	Allison ((Penn.)	State, F	ederal or Fee Fee	
Unit Letter #;_	Feet From	The Li	ne and	Feet F	rom The	
Line of Section 10	Township 9 S	Range	36 E	, NMPM,	Lea	County
DESIGNATION OF TRANS	DODTED OF OU	AND NATIONAL C	4.6			
Name of Authorized Transporter		ndensate		address to which o	approved copy of this form	n is to be sent)
THE PERMIAN COR	PORATION		1			•
Name of Authorized Transporter	of Casinghead Gas 🕱	or Dry Gas	Address (Give	address to which o	MIDLAND, TEXAS	n is to be sent
NOOK Sinclair of	I C Cas Compan	w War.			1, Dulsa Ch	
If well produces oil or liquids,	Unit Sec.	Twp. Rge.		connected?	When	
give location of tanks.	Н 10	9 S 36 E				
If this production is commingle COMPLETION DATA			give commingl	ng order number		
COMPLETION DATA						
D	01.	l Well Gas Well	New Well W	orkover Deepe	n Plug Back Same	Res'v. Diff. Res'
Designate Type of Comp	oletion - (X)	l Well Gas Well	New Well W	orkover Deepe	n Plug Back Same	e Res'v. Diff. Res'
Designate Type of Comp	pletion = (X)		New Well W	orkover Deepe	1	Res'v. Diff. Res'
	pletion - (X)			orkover Deepe	P.B.T.D.	Res'v. Diff. Res'
Date Spudded	Date Compl. Re	ady to Prod.	Total Depth	!	P.B.T.D.	Res'v. Diff. Res'
	Date Compl. Re	ady to Prod.		!	1	Res'v. Diff. Res'
Date Spudded Elevations (DF, RKB, RT, GR, e	Date Compl. Re	ady to Prod.	Total Depth	!	P.B.T.D. Tubing Depth	
Date Spudded	Date Compl. Re	ady to Prod.	Total Depth	!	P.B.T.D.	
Date Spudded Elevations (DF, RKB, RT, GR, e	Date Compl. Re	ady to Prod.	Total Depth Top Oil/Gas P	ау	P.B.T.D. Tubing Depth	
Date Spudded Elevations (DF, RKB, RT, GR, e	Date Compl. Re	ady to Prod. Fing Formation JBING, CASING, ANI	Total Depth Top Oil/Gas P	RECORD	P.B.T.D. Tubing Depth	
Date Spudded Elevations (DF, RKB, RT, GR, e	Date Compl. Re	ady to Prod.	Total Depth Top Oil/Gas P	ау	P.B.T.D. Tubing Depth Depth Casing Sho	
Date Spudded Elevations (DF, RKB, RT, GR, e	Date Compl. Re	ady to Prod. Fing Formation JBING, CASING, ANI	Total Depth Top Oil/Gas P	RECORD	P.B.T.D. Tubing Depth Depth Casing Sho	9
Date Spudded Elevations (DF, RKB, RT, GR, e	Date Compl. Re	ady to Prod. Fing Formation JBING, CASING, ANI	Total Depth Top Oil/Gas P	RECORD	P.B.T.D. Tubing Depth Depth Casing Sho	9
Date Spudded Elevations (DF, RKB, RT, GR, e	Date Compl. Re	ady to Prod. Fing Formation JBING, CASING, ANI	Total Depth Top Oil/Gas P	RECORD	P.B.T.D. Tubing Depth Depth Casing Sho	9
Date Spudded Elevations (DF, RKB, RT, GR, e	Date Compl. Re Ptc.; Name of Produc	JBING, CASING, ANI	Total Depth Top Oil/Gas P	RECORD EPTH SET	P.B.T.D. Tubing Depth Depth Casing Sho	CEMENT
Date Spudded Elevations (DF, RKB, RT, GR, e) Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL	Date Compl. Re Pate.; Name of Product TL CASING	JBING, CASING, ANI & TUBING SIZE	Total Depth Top Oil/Gas P DEMENTING DE fter recovery of tepth or be for full	RECORD EPTH SET otal volume of load 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shows SACKS	CEMENT
Date Spudded Elevations (DF, RKB, RT, GR, e) Perforations HOLE SIZE TEST DATA AND REQUES	Date Compl. Re Pate.; Name of Product TL CASING	JBING, CASING, ANI & TUBING SIZE	Total Depth Top Oil/Gas P DEMENTING DE fter recovery of tepth or be for full	RECORD EPTH SET	P.B.T.D. Tubing Depth Depth Casing Shows SACKS	CEMENT
Date Spudded Elevations (DF, RKB, RT, GR, e) Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL	Date Compl. Re Pate.; Name of Product TL CASING of The Complete of the Comp	JBING, CASING, ANI & TUBING SIZE	Total Depth Top Oil/Gas P DEMENTING DE fter recovery of tepth or be for full	RECORD EPTH SET otal volume of load 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shows SACKS	CEMENT
Date Spudded Elevations (DF, RKB, RT, GR, e) Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL	Date Compl. Re Pate.; Name of Product TL CASING of The Complete of the Comp	JBING, CASING, ANI & TUBING SIZE LE (Test must be a able for this de	Total Depth Top Oil/Gas P DEMENTING DE fter recovery of tepth or be for full	RECORD EPTH SET otal volume of load 24 hours) od (Flow, pump, g	P.B.T.D. Tubing Depth Depth Casing Shows SACKS	CEMENT
Date Spudded Elevations (DF, RKB, RT, GR, e Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank	Date Compl. Re ttc.) Name of Produc TL CASING TT FOR ALLOWAB Date of Test	JBING, CASING, ANI & TUBING SIZE LE (Test must be a able for this de	Total Depth Top Oil/Gas P DE DE fter recovery of tepth or be for full Producing Meth	RECORD EPTH SET otal volume of load 24 hours) od (Flow, pump, g	P.B.T.D. Tubing Depth Depth Casing Sho SACKS loil and must be equal to	CEMENT

Off METIT	aote	for this depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	mp, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
				j

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sa c	16.9m	- O-	
(Signo	zture)	J	
raduation firms			

oduction superintenden

February 22, 1967

(Title)

OIL CONSERVATION COMMISSION

APPROVED	
BY	No. 1
TITLE .	Market Street, In

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.