

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Trice Production Company

(Company or Operator)

Merrell Lease

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 10, T. -9-S, R. -36-E, NMPM.

Allison (Penn.)

Pool,

Lea

County.

Well is 1980 feet from North line and 330 feet from East lineof Section 10. If State Land the Oil and Gas Lease No. is _____Drilling Commenced September 7, 1958 Drilling was Completed October 24, 1958Name of Drilling Contractor Brantly Drilling Company, Inc.Address Box 4935, Midland, TexasElevation above sea level at Top of Tubing Head 4070' DF The information given is to be kept confidential until _____, 19____

OIL SANDS OR ZONES

No. 1, from 9793' to 9825' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8"</u>	<u>48#</u>	<u>New</u>	<u>399'</u>	<u>Baker</u>			<u>Surface casing</u>
<u>8-5/8"</u>	<u>36#</u>	<u>New</u>	<u>4335'</u>	<u>Baker</u>			<u>Intermediate</u>
<u>5-1/2"</u>	<u>17#</u>	<u>New</u>	<u>9855'</u>	<u>Baker</u>		<u>9793-9825'</u>	<u>Oil string</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17"</u>	<u>13-3/8</u>	<u>399'</u>	<u>300</u>	<u>Halliburton</u>		
<u>11"</u>	<u>8-5/8</u>	<u>4335'</u>	<u>1900</u>	<u>Halliburton</u>		
<u>7-7/8"</u>	<u>5-1/2</u>	<u>9855'</u>	<u>200</u>	<u>Halliburton</u>	<u>10# mud</u>	<u>500 barrels</u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Natural flow through perforations (9793-9825').

Result of Production Stimulation _____

Depth Cleaned Out _____

CORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9855 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 29, 1958
OIL WELL: The production during the first 24 hours was 234.00 barrels of liquid of which 95.7 % was oil; % was emulsion; 4.3 % water; and % was sediment. A.P.I. Gravity 460
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	2220	T. Devonian	
T. Salt	2312	T. Silurian	
B. Salt	2740	T. Montoya	
T. Yates	2858	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen	3581	T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres	4113	T. Granite	
T. Glorieta	5555	T.	
T. Drinkard		T.	
T. Tubbs	6975	T.	
T. Abo	7767	T.	
T. Bough "A"	9702	T.	
T. Bough "B"	9750	T.	
T. Bough "C"	9793	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface sands & red beds				
400	3000	2600	Anhydrite & salt				
3000	4100	1100	Dolomite & anhydrite				
4100	7800	3700	Dolomite				
7800	9500	1700	Dolomite & shale				
9500	9793	293	Dolomite				
9793	9825	32	Dolomite				
9825	9855	30	Shale (Total Depth)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 3, 1958 (Date)
Company or Operator Trice Production Company Address Box 167, Midland, Texas
Name E. L. Williams Position or Title District Engineer