

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106),

COMPANY COSDEN PETROLEUM CORPORATION, BOX 1311, BIG SPRING, TEXAS  
(Address)

LEASE R. G. Mills WELL NO. 1 UNIT J S 11 T-9-S R -36-E  
DATE WORK PERFORMED \_\_\_\_\_ POOL Allison P.

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

T. D. 9765' - Perf 9702-9724 - 4 shots per foot, 5-21-59 acidize w/500 gal M.A. Formations started taking acid at 5700#, pressure at end of treatment 3500#. Swabbed in 6 hours approx 58 bbls load oil, 12 bbls new oil and 12 bbls acid water and 18 bbls formation water. 5-22-59 treated with 10,000 gal retarded acid, treating pressure 5800#. Swabbed 30 hours, approx 70% to 90% salt water. 5-27-59 swabbed 44 bbls oil & 101 bbls water in 10-1/2 hours. Prep to place on pump.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name John W. Runyan  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name H. T. Bratcher H. T. Bratcher  
Position Supt. of Production  
Company COSDEN PETROLEUM CORPORATION