

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLI  
(Other instructions  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-067771-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mills Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Allison Abo &amp; Penn

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 11, 9-S, 36-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL &amp; 1980' FWL, Section 11, 9-S, 36-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4051' GL

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plugged and Abandoned

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

9711' PB, 12,447' TD.

Pulled producing equipment. Spotted 50 sack cement plug from 9705' to 9650', across 7" casing shoe at 9670'. Loaded hole with abandonment mud. Spotted 50 sack cement plug from 8850' to 8197', above 7" casing perforations 8970' to 8990'. Spotted 27 sack cement plug from 7760' to 7656', across top of Abo at 7729'. Spotted 50 sack cement plug from 5762' to 5562', across damaged 7" casing at 5740'. Tested 7" casing with 500#, 30 minutes, OK. Cut 7" casing at 4603', 4258', 4011' and 3705'. Could not pull casing. Cut and recovered 7" casing from 3692'. Loaded hole with abandonment mud. Spotted 25 sack cement plug at 4623', across cut in 7" casing at 4603'. Spotted 65 sack cement plug at 4314', across cut at 4258' and 9-5/8" shoe at 4208' and casing cut at 4011'. Spotted 50 sack cement plug from 3800' to 3617', across cut at 3775' and 7" casing stub at 3692'. Spotted 35 sack cement plug at 2245', across top of salt at 2240'. Spotted 20 sack cement plug from 50' to surface. Installed dry hole marker and cleaned location. Completed P & A September 28, 1976. Plugging witnessed by Mr. C. L. Coshov with U. S. G. S.

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. F. Berlin*

TITLE Area Engineer

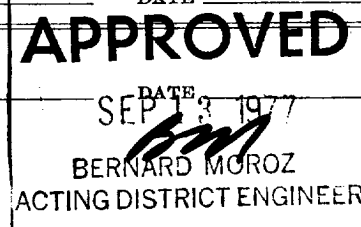
DATE September 30, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



\*See Instructions on Reverse Side

RECEIVED

APR 11 1977

OIL CONSERVATION C.  
HOBBS, N. M.