

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' Fnl & 1980' FWL, Section 11, 9-S, 36-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4051' GL

5. LEASE DESIGNATION

LC-067771-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mills Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Allison Abo & Allison Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 11, 9-S, 36-E

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Acidized

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9739' PB.

Treated Allison Penn open hole interval 9670' to 9739' with 1500 gallons of 15% MC acid. Maximum pressure 3200#, minimum 800#, ISIP 100#, after 1 minute on vacuum. AIR 3 BPM. Swabbed and cleaned up. Treated Allison Abo perforations 8970' to 8999' with 1500 gallons of 15% MC acid. Flushed with 38 barrels of fresh water. Maximum pressure 2700#, ISIP 2000#, after 5 minutes 400#, after 10 minutes on vacuum. AIR 2.4 BPM. Swabbed and cleaned up. Ran 2-3/8" production tubing with Guiberson tubing anchor. Set anchor at 9645' with 10,000# tension. Ran Kobe pumping equipment and returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Engineer

DATE September 29, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 5 1972

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side