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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> <b>Federal</b> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>* Dual; Oil - Oil Well</b>
2. Name of Operator <b>Gulf Oil Corporation</b>
3. Address of Operator <b>P.O. Box 98; Andrews, Texas 79714</b>
4. Location of Well UNIT LETTER <b>C</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>11</b> TOWNSHIP <b>9-8</b> RANGE <b>36-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4063' DF</b>

7. Unit Agreement Name
8. Farm or Lease Name <b>Mills, Federal</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>*Allison Penn Allison Abo</b>
12. County <b>Lee</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

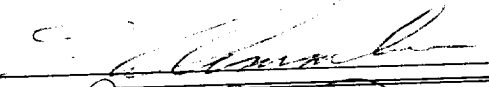
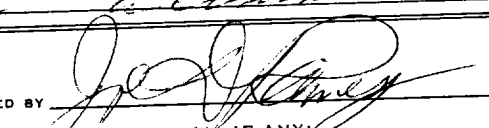
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>*Down hole commingling</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

MIPU on 1-13-70, pulled & laid down 2 7/8", J-55, CS Hydrill tbg. (Abo production tbg). Pulled 3/4", N-80 Kobe tbg. (Penn zone power oil tbg), 2 3/8", J-55 Hydrill tbg (Penn production tbg), 1" EUR tbg (Penn zone vent tbg) & Baker Model "K" pkr. Went in hole w/Baker sand line drill. Drilled and drove Baker Model "DA" pkr @ 9655' to bottom (9703' TD). Ran 2 3/8" EUR & CS Hydrill tbg to 9653' with Kobe seating shoe @ 9647'. Ran 2" x 1 3/16" x 1" Kobe pump on 3/4" N-80 Kobe tbg. Put well to pumping on 1-21-70. On 1-26-70, both zones produced 52 BO & 39 BW on 24 hr. production test. Gas Vol. TSTM.

\*Work performed under authority granted by Administrative Order No. DMC-29, dated January 5, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Area Engineer</b>	DATE <b>1-28-70</b>
APPROVED BY 	TITLE <b>DISTRICT</b>	DATE <b>1-28-70</b>
CONDITIONS OF APPROVAL, IF ANY:		