NEW MORE ON OIL CONSERVATION COMMISSION

This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Lease Jean			eral Mills		Vell No. 1	
Location	Unit	Sec 11	Twp 9-8	Rge 36-1	County	98
of Well	Name of	Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Allison	Abo	911	Kobe Pump	Casing	2" W.O.
Lower	Allison	Pana.	011	Kobe Pump	Tubing	1 1/4" WO.C

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AN, 6-2-67		
	Upper	Lower
Well opened at (hour, date): 9:00 AM, 6-3-67	Completion	Completion
Indicate by (X) the zone producing	<u>x</u>	
Pressure at beginning of test		27
		Yes
Stabilized? (Yes or No)		
Maximum pressure during test	50	100
Minimum pressure during test		_ 27
Pressure at conclusion of test		82
		73
Pressure change during test (Maximum minus Minimum)		
Was pressure change an increase or a decrease?	Increase	Increase
Well closed at (hour, date): 9:00 AN. 6-4-67 Production 2	4 Hours	
Oil Production Gas Production During Test: 56.67 bbls; Grav.44.0°; During Test MC		
Remarks Upper some also produced 42.17 berrals of water.		

FLOW TEST NO. 2	Uppe r	Lower
Well opened at (hour, date): 9:00 AM, 6-5-67	Completion	Completion
Indicate by (X) the zone producing	•	<u> </u>
Pressure at beginning of test	. 110	33
Stabilized? (Yes or No)	. <u>Yes</u>	Yes
Maximum pressure during test		45
Minimum pressure during test		33
Pressure at conclusion of test		35
Pressure change during test (Maximum minus Minimum)	10	
Was pressure change an increase or a decrease?		Increase
Well closed at (hour, date) 9:00 M, 0000 [] 110000000		
Remarks Lover some also produced 9.65 berrels of vater.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

		operator.		
Approved	19		5°6 Clement	
New Mexico Oil (Conservation Commission	By	I. Domler	
By for (Chames-	Title	Area Engineer	
Tit/le		Date	6-7-67	

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and when-ever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that com-munication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

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5. Follwity in, in Electron

6. Flow Test to z set during Flow Dec. 4 as for the Test main shorth white the

7 All process measures are a which must be beginning and , *i*-

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States and though no leak was indicated in vior Test No. 2 is a be the same invertibution produced zone shall re-muto in zone is produced.

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Hach now test.

8. The result:
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