

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico  
**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

(Form C-104)  
Revised 7/1/57

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

February 2, 1961  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation  
(Company or Operator)

Federal Mills  
(Lease)

, Well No. 1, in NE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,

G, Sec. 11, T. 9-S, R. 36-E, NMPM, Wildcat Pool  
Unit Letter

Date Dually Completed 2-1-61

Len

County. Date Spudded

Date Drilling Completed

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4063' DF Total Depth 9703' PBDT --

Top Oil/~~gas~~ Pay 8970' Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 8970-8990'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing 8700'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 152 bbls. oil, 6 bbls water in 24 hrs, \_\_\_\_\_ min. Size 2 1/2"  
Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals MEC acid, 1000 gals 15% NE acid

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. 2700# oil run to tanks February 1, 1961

Oil Transporter Magnolia Pipeline Co.

Gas Transporter \_\_\_\_\_

Remarks: DC order R-1795. Other same as Allison Penn. (Linn)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_

Gulf Oil Corporation  
(Company or Operator)

By: Shirley Russell  
(Signature)

Title Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Box 2167, Hobbs, New Mexico