

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	375	400	Halliburton		
12 1/4	9 5/8	4208	2000	*		
8 3/4	7	9670	1200	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Plowed natural Result of Production Stimulation.

REFORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests ... deviation surveys were made, submit report on sep., ate sheet and attach hereto

	· .	TOC	DLS USED				
Poter tools y	were used from	0 feet to 970	feet, and	l from		feet to	feet.
Cable tools w	ere used from	feet to	feet, and	l from		feet to	feet.
			DUCTION				
	Tehr						
Put to Produc	cing	mry 15 , 19 5				100	
OIL WELL:	The production du	ring the first 24 hours was	30 V	barrel	s of liquid	of which	% was
	was oil;	% was emulsion;		% water; a	and	% was	sediment. A.P.I.
	Gravity	48					
			-				h 10 6
GAS WELL:	The production du	ring the first 24 hours was	M	I.C.F. plus.		····	Darreis of
	liquid Hydrocarbor	n. Shut in Pressure	lbs.				
Length of Ti	ime Shut in						
		W FORMATION TOPS (IN (E WITH	GEOGRAP	HICAL SECTION	OF STATE):
1 112/10/		outheastern New Mexico				Northwestern New	
T. Anhy	2198	T. Devonian			. T. Oj	o Alamo	
T. Salt				••••••		rtland-Fruitland	
B. Salt	2742	T. Montoya				mington	
		-				tured Cliffs	
	3483					int Lookout	
-						ancos	
•	g					kota	
						o rrison	
	d				Т. Ре	nn	••••••
T. Tubbs							
T. Abo			•••••••••••••••••••••••••••••••••••••••		_		
T. Bour							
T. Line	stome 9677		TION RECO		1		
				<u>_</u>	Thickness	·	<u> </u>
From	To Thickness	Formation	From	То	in Feet	Format	ion
0	40 40	Sand & Caliche	7758	7788	30	Lime & Sha	le
	200 160	Blue Clay Blue Clay & Red E	7786 8163	8163 8741	375 578	Shale Shale & Li	
	380 180 Als 1038	Red Bed	8741	9555	814	Line	
1418 1	JOH 466	Red Bed & Shale	9555	9567	12	Lime & Sha	10
	296	Red Bed & Anhy Shale & Anhy	9567	9609 9633	42	Lime Lime & She].
	350 170 355 1005	Anhy & Salt	9633	9703	70	Lime	
	548 193	Anhy Shale & Gyp			• -	· ·	
	597 49	Anhy Salt & Gyp					
	910 313 020 110	Anhy Anhy & Salt					
4020 4	120 100	Anky					
	820 700	Lime Lime & Cyp					
	875 55 892 17	Lime a Cyp					
4892 4	962 70	Lige & Dolomite					
	608 646	Lime & Shale					
	5720 112 5856 136	Lime Shale & Lime					
	64.5 189	Line					
6045 6	145 100	Shale & Lime					
6145 6	5887 742	Lime		1			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Pebruary 20, 1954

Company or Operator	Warren Pet. CorpOil Div.
Name A	TTO I Pa
Name	M Competence
•	

Lin

Line

& Sand

198

673

7758

Address. Drawer H, Seminole, Texas