

Form 9-331  
May 1963)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-067771-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mills Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Allison Abo

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 11, 9-S, 36-E

12. COUNTY OR PARISH

13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FN & WL, Section 11, 9-S, 36-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4056' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Attemp. to complete in Abo  
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9711' PB.

Pulled producing equipment. Ran retrievable BP and set at 9200'. Perforated Abo zone in 7" casing with 2, 1/2" JHPF at 8979-84'. Ran treating equipment and treated new perforations with 2,000 gallons of 15% NE acid. Flushed with water. Pulled treating equipment. Ran 2-7/8" tubing and rods and pump. Well pumped water only. Pulled producing equipment. Pulled BP at 9200'. Ran 2-7/8" tubing, rods and pump. Well pumped trace of oil and approximately 60 barrels of water per day. Closed well in. To be carried as uneconomical to produce, pending further remedial work.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. F. Berlin

TITLE Area Engineer

DATE April 12, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

APR 19 1976

U.S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side