

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to discharge reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)HUBBS OFFICE O. C. C.
JUN 13 9 17 AM '66

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mobil Oil Corporation, Formerly Socony Mobil Oil Company, Inc.		8. FARM OR LEASE NAME Childers Federal	
3. ADDRESS OF OPERATOR P. O. Box 633, Midland, Texas - 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 Feet From the East Line and 660 Feet From the North Line Section 11, Township 9-S, Range 36-E		10. FIELD AND POOL, OR WILDCAT Allison Penn	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4046 GR	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11 T9S 36E	
		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and Rigged Up X-Perf Well Service Unit. Installed BOP McCullough Perf Tubg. @ 9300'. Halliburton squeezed Perfs. 9684-9694 w/50 Sx TI Neat Cement. Max Pressure 2500#. Cut Tubing @ 7622'; Stuck @ 6730'. Spotted 25 Sx TI Neat Cement 6722-6520' Pulled Tubing to 5528'; Halliburton spotted 25 Sx Cement Plug 5528-5448. Pulled Tubing to 4790' and spotted 25 Sx Cement Plug 4790-4740. Pulled Tubing. McCullough cut 7-5/8" Casing @ 1285'. Removed BOP. Attempted to Pull Casing. Unable to Pull Casing. Ran Tubing to 1320' Spotted 25 Sx Regular Cement, Plug 1320-1270'. Spotted 10 Sx Cement Plug @ Surface. Installed Regulation Monument. Mud Laden Fluid between all plugs. Plugged and Abandoned 6:30 PM April 5, 1962. Released X-Perf Well Service Unit @ 6:30 PM, April 5, 1962.

18. I hereby certify that this Original is Signed By:

SIGNED

T. A. PAYNE

TITLE

Authorized Agent

DATE

June 9, 1966

(This space for Federal or State office use)

APPROVED BY

E. W. Standley

TITLE

DATE

7/7/66

CONDITIONS OF APPROVAL, IF ANY:

(Verbal approval from T. A. Payne)
11/23/76

*See Instructions on Reverse Side