

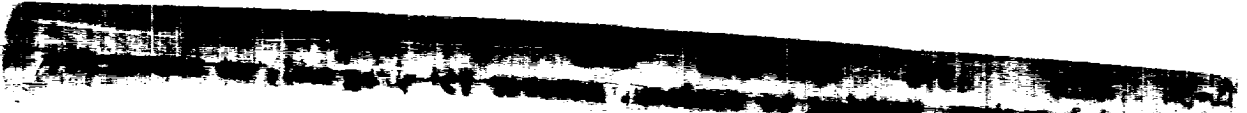
Drill Test Results

No.	Date	From	To	Open Hole	Tool Set	Chokes		Water Cushion	Time Tested
						Top	Btm		
1.	3-31-54	4810	4870	Open Hole	4810	1"	5/8"	None	1 hour
(San Andres). Used 1 packer. Nothing to surface. Recover 75' drlg mud. no shows. SFP 0%. SHP 0-70# in & out.									
2.	4-3-54	4917	4975	Open Hole	4917	1"	5/8"	None	2 hours
(San Andres). Used 2 packers. Nothing to surface. Rec. 470' heavy oil, gas and sulphur water cut drlg mud, 120' salty sulphur water. SFP 0%. SHP 100-225#. Closed 15 min. SFP 1225#. SHP 2640# in & out.									
3.	5-7-54	8935	8993	Open Hole	8935	1"	5/8"	None	1 hour
(Abo). Used 2 packers. Nothing to surface. Rec. 50' drlg mud. No shows. SFP 0%. SHP 0-35# in & out. Closed 15 min. SFP 35#. SHP 4735 in & 4800 out.									
4.	5-8-54	8973	9025	Open Hole	8973	1"	5/8"	None	1 hr. 15 min
(Permian Penn). Used 2 packers. Nothing to surface. Rec. 45' drlg mud. No shows. SFP 0%. SHP 0-45# in & 4730# out. Closed 15 min. SFP 45#. SHP 4765 in & 4730# out.									
5.	5-10-54	9585	9641	Open Hole	9585	1"	5/8"	None	1 1/2 hrs.
(Penn). Used 2 packers. Nothing to surface. Rec. 80' salt water cut mud & 750' salt water. SFP 0%. SHP 290-300#. Closed 15 min. SFP 505#. SHP 4845# in & out.									
6.	5-22-54	9685	9693	Open Hole	9685	1"	5/8"	None	2 hours.
(Penn). Used 2 packers. Nothing to surface in 5 min. 239 bbl/day. No fluid to surface. Rec. out 19 bbls oil, gravity 48.7 deg 100 deg 1 bbl salt water. Rec. below circ. sub 100' free oil & 20' salt water. SFP 0-25#. SHP 310-875#. Closed 15 min. SFP 3290#. SHP 5205# in & 5175 out.									
7.	5-24-54	9698	9713	Open Hole	9698	1"	5/8"	None	2 hours.
(Penn). Used 2 packers. Nothing to surface. Rec. 90' drlg mud. No show. SFP 0%. SHP 40#. Closed 15 min. SFP 40#. SHP 5195# in & 5150# out.									

Summary of Operations

2-23-54	Location staked
3-14-54	Commenced drilling (Spud date).
3-15-54	Set 10-3/4" csg @ 4721' w/50' sks cement. Circ 20 sks.
3-16-54	Tested 10-3/4" csg w/1000# 30 min. before & after drilling plug, no break.
3-28-54	North ran caliper survey to 4760'.
3-31-54	Core #1 4820-4870'. DST #1 San Andres 4810-4870'.
4-2-54	Core #2 4870-4882'.
4-3-54	Core #3 4882-4920'.
4-5-54	Core #4 4920-4975'.
4-6-54	DST #2 San Andres 4917-4975'.
4-7-54	Schlumberger ran Microlog, Electric log & Mech Log.
4-8-54	Set 7-5/8" csg w/5000' w/2300' sks. Did not circ. North ran Temp. Survey. Top of cement 1300'.
4-9-54	Tested csg w/1500# 30 min. before & after drlg plug - No break.
5-7-54	DST #3 Abo 8935-8993'.
5-8-54	DST #3 Permian Penn 8973-9025'.
5-10-54	Schlumberger Electric log to 9585'.
5-11-54	DST #5 Penn 9585-9641'.
5-21-54	Core #5 9647-9679'. Core #6 9679-9693'.
5-22-54	DST #6 Penn. 9685-9693'.
5-23-54	Core #7 9693-9711'.
5-24-54	DST #7 Penn 9698-9713'.
5-25-54	Schlumberger ran Electric log to 9712'. ran laterolog to 9712'. Microlog to 9712'. North ran caliper survey to 9713'.
5-26-54	Run 497' of 5 1/2" liner & set 9713'. Brown liner hanger would not set.
6-3-54	Run 4925' of 3 1/2" liner 9713'. Top of liner @ 4790' w/300 sks neat slosset. Did not circ. North ran Temperature Survey. Top of cmt @ 7750'. HONG ret. @ 4737'. Pumparound top of liner @ 4790', 3 BPH, 1800#. Squeezed top of liner w/250 # neat slosset 2000# press. RSC 24 hrs.
6-4-54	D/O cmt & rc. 4737-4790'. Tested top of liner w/1500# 30 min. No break.
6-5-54	D/O cmt 4790-4850'. D/O cmt & float collar 9648-9705'. Tested liner w/1500# 30 min - No seal.
6-6-54	Coalex ran 6 1/2" Lig to 9701'. Coalex Perf 5 1/2" liner 9682-9689' w/4 BPH.
6-7-54	Cardinal Adize Perf's 9682-9689' w/250 gal 15% Regular.
6-12-54	Log release @ 6:00 AM

POTENTIAL TEST: - Potential test completed 6-26-54 in the shale formation Permian Penn Zone; Top 8987', Btm 9705'. Perf 1/2" SSFP 9682-9689'. Well pumped on 24 hr test; rate per day 105.05 bbls oil, 141.6 bbls water. SFP 1462-1, pump set @ 9675' w/1 1/2" Plunger, 2" tbg & 1 7/8" & 3/4" riser, 20' str, 6 BPH, allow 105 bbl per day. Test after Acidizing w/250 gal 1 regular acid.



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