

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DICATE*

(See other In-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 57713

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

EL ZORRO "C" FEDERAL

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT

SECTION SAN ANDRES

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

R 9792 12/14

SEC 11, T9S, R36E

12. COUNTY OR PARISH

LEA

13. STATE

NM

10. ELEV. CASING HEAD

9099.6L

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORRED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ PLUG BACK ☒ DIFF. RESER. ☒ Other ☐

2. NAME OF OPERATOR

LAYTON ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

3103 79th St LUBBOCK, TX. 79423

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface - 660' FNL 660' FEL

At top prod. interval reported below - SEC 11, T9S, R36E

At total depth -

14. PERMIT NO.

DATE ISSUED

15. DATE STUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DE, RKB, RT, GR, ETC.)*

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD

9719

21. PLUG, BACK T.D., MD & TVD

9660

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

4868 - 9710 SAN ANDRES

A2

26. TYPE ELECTRIC AND OTHER LOGS RUN

21992

29. CASING RECORD (Report all strings run in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TESTING RECORD	AMOUNT FILLED
10 3/4	32.75	435	15	425 SX - CIRCULATED	NONE
7 5/8	26.4	4221	9 3/4	1300 SX - "	"
5 1/2	17	4051-9719	6 3/4	200 SX ON BOTTOM	"
				300 SX SQUEEZED OVER TOP	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	4051	9719	500	-	2 7/8	9550	-

31. PERFORATION RECORD (Interval, size and number)

4868 - 9710, .10, 88

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-22-92		1 1/2" Rod Pump					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BRL.	GAS—MCF.	WATER—BRL.	GAS-OIL RATIO	
6-31-92	24	—	→	14	1751M	48	—	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BRL.	GAS—MCF.	WATER—BRL.	OIL GRAVITY-API (CORR.)		
—	5	→	14	1751M	48	20		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD TO WARREN PET.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE VICE PRESIDENT

DATE 7-1-92

*(See Instructions and Spaces for Additional Data on Reverse Side)