

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-025-03568
Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 5713

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

7. FARM OR LEASE NAME

EL ZORRO C FEDERAL

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

ALLISON PENN

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SEE 11, T9S, R36E

12. COUNTY OR PARISH
LEA

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

LAYTON ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

2102 79TH ST. LUBBOCK, TEXAS 79423

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FNL 660' FEL
SEE 11, T9S, R36E

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1-4-88

16. DATE T.D. REACHED

8-6-88

17. DATE COMPL. (Ready to prod.)

8-29-88

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7044 GL

19. ELEV. CASINGHEAD

7044

20. TOTAL DEPTH, MD & TVD

9719

21. PLUG. BACK T.D., MD & TVD

9719

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-9719

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9698-9714 BOUGH "C"

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

USED PREVIOUS GRN LOG

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75	435	15	425 SK - CIRCULATED	NONE
7 7/8	26.4	4221	9 3/4	1300 SK - "	"
5 1/2	17	4051-9719	6 3/4	200 SK ON SOTTOAT 500 SK SQUEEZED OVER TOP	"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2	4051	9719	500	-

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	9714	-

31. PERFORATION RECORD (Interval, size and number)

9698-9714, .375, 64

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9698-9714	500 GAL 15% HCL ACID

33.* PRODUCTION

DATE FIRST PRODUCTION 9-17-88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 1 1/2" ROD PUMP				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 9-29-88	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 27	GAS—MCF. 4	WATER—BBL. 36	GAS-OIL RATIO 178-1
FLOW. TUBING PRESS. -	CASING PRESSURE 5	CALCULATED 24-HOUR RATE →	OIL—BBL. 27	GAS—MCF. 4	WATER—BBL. 36	OIL GRAVITY-API (CORR.) 45	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED FOR TEST - LINE BEING INSTALLED FOR SALES

TEST WITNESSED BY

C. ELMORE - H. POMPA
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

SJS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Donald R. Layton

TITLE

PRESIDENT

DATE

9-30-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bower "C"	9698	9714	Porous Lime - Oil, Water, Gas	Bower "C"	1698	9698

RECEIVED

OCT 26 1926

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