

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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ALBANY

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
**Sun Oil Company**

3. Address of Operator  
**P. O. Box 1861, Midland, Texas 79701**

4. Location of Well  
UNIT LETTER **L** **990** FEET FROM THE **West** LINE AND **1980.6** FEET FROM  
THE **South** **11** TOWNSHIP **9-S** RANGE **36-E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
**R. G. Mills**

9. Well No.  
**1**

10. Field and Pool, or Wellbore  
**Allison Abo & Penn**

15. Elevation (Show whether DF, RT, GR, etc.)  
**RT 4073'**

12. County  
**Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-24-76 Ran CIBP on WL & set at 9700' (isolated perfs 9726-31). Placed 35' cmt. on top w/dump bailer.  
3-25-76 Loaded hole w/9.6# brine & preparing to pull casing. 3-26-76 - Shut down due to winds.  
3-27-76 Shot 5-1/2" casing @ 4876'. POOH w/20 jts. 3-29/3-30 - Laying down casing.  
3-31-76 Total 5-1/2" csg. rec. 4869'. RIH w/tbg. to 8930 & circ. hole w/9.5#/gal. mud. PU to 4926' & spot 40 sx. C1 "H" cmt plug 4926-4826. PU to 4275 & spot 50 sx C1. "H" cmt plug 4275-4175'. RIH to 4275 & spot 100 sx C1. "H" w/1/4# Flocele/sx. to regain circ. POOH w/tubing.  
4-1-76 Shot 8-5/8" csg @ 1153' & POOH w/csg.  
4-2-76 RIH to 1203' & spot 80 sx. C1. "H" cmt. 1203-1103'. PU to 425' & spot 110 sx C1 "H" cmt. from 425-325'.  
4-3-76 Spot 20 sx. C1 "H" cmt plug @ surface. Weld on P&A marker & filled pit & cellar. Levelled location - Well & lease P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Ray

TITLE Proration Analyst

DATE 4-6-76

APPROVED BY John W. Rungson

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: