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# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
R. G. Mills
9. Well No.
1
10. Field and Pool, or Wildcat
Allison Abo

2. Name of Operator	
SUN OIL COMPANY	
3. Address of Operator	
P. O. Box 1861, Midland, Texas 79701	

4. Location of Well	
UNIT LETTER <u>L</u> LOCATED <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1980.6</u> FEET FROM	
THE <u>South</u> LINE OF SEC. <u>11</u> TWP. <u>9S</u> RGE. <u>36E</u> NMPM	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
		3-1-72	4073 RT
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
9769	9104		Rotary Tools

19. Elev. Casinghead
25. Was Directional Survey Made

24. Producing Interval(s), of this completion - Top, Bottom, Name	
8985/9018 Abo	
26. Type Electric and Other Logs Run	
Laterolog, M/LL, G/R, GR/N	

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8050	-

31. Perforation Record (Interval, size and number)	
8992/9002	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8992-9002	2000 gals. 15% NE LST Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-3-72		Pumping - 2 x 1-1/4 x 16' Insert				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-7-72	24	-		36.0	27.4	92	761
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		36.0	27.4	92	36.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to Warren

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Charles Gray</u>	TITLE <u>Proration Clerk</u>	DATE <u>3-8-72</u>