mark 130 t 130/16 m Mark 4 10 m/13	-	r-				Form C		
DISTRIBUTION							ed 1-1-65	
ANTA FE			EXICO OIL CONS	EDVATION CO	MNISSION	1 - 1	e Type of Lease Fee XX	
FILE		NEW M	TION OR RECON	API ETION R	EPORT AND	LOG State		
	- 	L COMPLE	HON ON NECON	W ELITON		5. State O	ll & Gas Lease No.	
J.S.G.S.	- - - 							
LAND OFFICE								
DPERATOR								
						7. Unit Aq	reement Name	
a. TYPE OF WELL		J GAS				Ì		
	OIL WELL X	WELL	DRY	OTHER		8. Farm o	r Lease Name	
b. TYPE OF COMPLETION NEW WORK DEEPEN PLUG XX DIFF. NEW WORK DEEPEN BACK XX RESVR. XX OTHER							R. G. Mills	
WELL OVER DEEPEN BACK XX RESVR. XX OTHER 2. Name of Operator) .	
	w					· I	1	
SUN OIL COMPANY 3. Address of Operator							10. Field and Pool, or Wildcat	
							Allison Abo	
F. U. DOX 10013 111414119								
. Location of Well	;							
	LOCATED990	1	West	LINE AND	1980.6	FROM (
NIT LETTER	_ LOCATED	FEET F	THE	Tilling	THINKIN TO	12. Count	·	
0 11	7 7	20	36F		HHHHH	lll Lea		
HE South LINE OF SE	:c. 11 TWP.	93 RG	Compl. (Ready to Pr	rod.) 18. Elev	rations (DF, RKB	, RT, GR, etc.) 1	9. Elev. Cashinghead	
5. Date Spudded	16. Date T.D. Read			131 ===	4073 RT			
			-72	Compl., How		Rotary Tools	Cable Tools	
20. Total Depth	21. Plug B	_	Many	Compily 110	Drilled By			
9 769	910					<u>.</u>	25. Was Directional Surv	
24. Producing Interval(s)	, of this completion	- Top, Botton	n, Nome				Made	
			•					
8985/9018 Abo						27	. Was Well Cored	
26. Type Electric and Ot								
Laterolog, M/L	_L, G/R, GR/	<u>′ N</u>		. 11	at to mally			
28.			SING RECORD (Repo			NG RECORD	AMOUNT PULLE	
CASING SIZE	WEIGHT LB./F	T. DEPT	H SET HOL	E SIZE	CEMENTI	16 RECORD		
	·							
	<u> </u>							
	<u> </u>		L		120	TUBING R	FCORD	
29.	LIN	ER RECORD			30.	DEPTH SET		
SIZE	тор	воттом	SACKS CEMENT	SCREEN	2-3/8"	8050		
					2-3/0	8030		
.1_			1 1		1	1		
			<u> </u>			CTUDE CENENT	COLLEGE ETC	
31. Perforation Record (Interval, size and r	iumber)				CTURE, CEMENT		
31. Perforation Record (Interval, size and 1	number)		DEPTH IN	NTERVAL	AMOUNT AND	KIND MATERIAL USED	
	Interval, size and i	zumber)	<u> </u>		NTERVAL	AMOUNT AND		
31. Perforation Record (1)	Interval, size and i	number)		DEPTH IN	NTERVAL	AMOUNT AND	KIND MATERIAL USED	
	Interval, size and r	uumber)		DEPTH IN	NTERVAL	AMOUNT AND	KIND MATERIAL USED	
	Interval, size and i	umber)		8992-900	NTERVAL	AMOUNT AND	KIND MATERIAL USED	
				8992-900	D2 2	AMOUNT AND	KIND MATERIAL USED 15% NE LST Acid	
8992/9002	Produc	tion Method (Fl	owing, gas lift, pump	DEPTH IN 8992-900 DUCTION ping - Size and	D2 2	AMOUNT AND	NE LST Acid tatus (Prod. or Shut-in)	
8992/9002 33. Date First Production	Produc	tion Method (Fi	owing, gas lift, pump 1-1/4 x 16'	DEPTH IN 8992-900 DUCTION ping - Size and Insert	NTERVAL D2 2 type pump)	AMOUNT AND 2000 gals. Well S	NE LST Acid 15% NE LST Acid tatus (Prod. or Shut-in) rod.	
8992/9002	Produc	tion Method (Fl	owing, gas lift, pump 1-1/4 x 16' Prod'n. For	DEPTH IN 8992-900 DUCTION Ding - Size and Insert Oil - Bbl.	type pump) Gas - MCF	well S Water Bbl.	tatus (Prod. or Shut-in) Gas - Oil Ratio	
33. Date First Production 3-3-72	Produc Pump	tion Method (File) ing - 2 X Choke Size	owing, gas lift, pump 1-1/4 x 16' Prod'n. For Test Period	DEPTH IN 8992-900 DUCTION ping - Size and Insert Oil - Bbl. 36.0	otype pump) Gas - MCF 27.4	Well S Water Bbl.	tatus (Prod. or Shut-in) Gas - Oil Ratio 761	
8992/9002 33. Date First Production 3-3-72 Date of Test	Produc Pump Hours Tested	tion Method (Fi	owing, gas lift, pump 1-1/4 x 16' Prod'n. For	DEPTH IN 8992-900 DUCTION ping - Size and Insert Oil - Bbl. 36.0 Gas - MC	type pump) Gas - MCF 27.4 Wate	well s Water - Bbl. 92	tatus (Prod. or Shut-in) rod. Gas-Oil Ratio 761 Oil Gravity - API (Corr.)	
8992/9002 33. Date First Production 3-3-72 Date of Test 3-7-72 Flow Tubing Press.	Productive Pump Hours Tested 24 Casing Pressure	cing - 2 x Choke Size Calculated Hour Rate	owing, gas lift, pump 1-1/4 x 16' Prod'n. For Test Period	DEPTH IN 8992-900 DUCTION ping - Size and Insert Oil - Bbl. 36.0	type pump) Gas - MCF 27.4 Wate	well s Water Bbl. 92	tatus (Prod. or Shut-in) rod. Gas-Oil Ratio 761 Oil Gravity - API (Corr.)	
33. Date First Production 3-3-72 Date of Test 3-7-72	Productive Pump Hours Tested 24 Casing Pressure	cing - 2 x Choke Size Calculated Hour Rate	owing, gas lift, pump (1-1/4 x 16' Prod'n. For Test Period 24- Oil - Bbl.	DEPTH IN 8992-900 DUCTION ping - Size and Insert Oil - Bbl. 36.0 Gas - MC	type pump) Gas - MCF 27.4 Wate	well s Water - Bbl. 92	tatus (Prod. or Shut-in) rod. Gas-Oil Ratio 761 Oil Gravity - API (Corr.)	
8992/9002 33. Date First Production 3-3-72 Date of Test 3-7-72 Flow Tubing Press. - 34. Disposition of Gas (Production Pump Hours Tested 24 Casing Pressure (Sold, used for fuel	cing - 2 x Choke Size Calculated Hour Rate	owing, gas lift, pump (1-1/4 x 16' Prod'n. For Test Period 24- Oil - Bbl.	DEPTH IN 8992-900 DUCTION ping - Size and Insert Oil - Bbl. 36.0 Gas - MC	type pump) Gas - MCF 27.4 Wate	well s Water Bbl. 92	tatus (Prod. or Shut-in) rod. Gas-Oil Ratio 761 Oil Gravity - API (Corr.)	
8992/9002 33. Date First Production 3-3-72 Date of Test 3-7-72 Flow Tubing Press.	Produc Pump Hours Tested 24 Casing Pressure (Sold, used for fuel	cing - 2 x Choke Size Calculated Hour Rate	owing, gas lift, pump (1-1/4 x 16' Prod'n. For Test Period 24- Oil - Bbl.	DEPTH IN 8992-900 DUCTION ping - Size and Insert Oil - Bbl. 36.0 Gas - MC	type pump) Gas - MCF 27.4 Wate	well s Water Bbl. 92	tatus (Prod. or Shut-in) rod. Gas-Oil Ratio 761 Oil Gravity - API (Corr.) 36.8	
8992/9002 33. Date First Production 3-3-72 Date of Test 3-7-72 Flow Tubing Press. - 34. Disposition of Gas (Sold to Warre) 35. List of Attachments	Productive Pump Hours Tested 24 Casing Pressure (Sold, used for fuel	cing - 2 x Choke Size Calculated Hour Rate vented, etc.)	owing, gas lift, pump (1-1/4 x 16' Prod'n. For Test Period 24- Oil - Bbl. 36.0	DEPTH IN 8992-900 DUCTION ping - Size and Insert Oil - Bbl. 36.0 Gas - MC 27	type pump) Gas - MCF 27.4 CF Wate .4	Well S Well S P Water Bbl. 92 r Bbl. Test Witness	tatus (Prod. or Shut-in) rod. Gas - Oil Ratio 761 Oil Gravity - API (Corr.) 36.8	
8992/9002 33. Date First Production 3-3-72 Date of Test 3-7-72 Flow Tubing Press. - 34. Disposition of Gas (Sold to Warre) 35. List of Attachments	Productive Pump Hours Tested 24 Casing Pressure (Sold, used for fuel	cing - 2 x Choke Size Calculated Hour Rate vented, etc.)	owing, gas lift, pump (1-1/4 x 16' Prod'n. For Test Period 24- Oil - Bbl. 36.0	DEPTH IN 8992-900 DUCTION ping - Size and Insert Oil - Bbl. 36.0 Gas - MC 27	type pump) Gas - MCF 27.4 CF Wate .4	Well S Well S P Water Bbl. 92 r Bbl. Test Witness	tatus (Prod. or Shut-in) rod. Gas-Oil Ratio 761 Oil Gravity - API (Corr.) 36.8	
8992/9002 33. Date First Production 3-3-72 Date of Test 3-7-72 Flow Tubing Press. 34. Disposition of Gas (Sold to Warre 35. List of Attachments 36. I hereby certify than	Produc Pump Hours Tested 24 Casing Pressure (Sold, used for fuel	Choke Size Calculated Hour Rate , vented, etc.)	owing, gas lift, pump (1-1/4 x 16' Prod'n. For Test Period 24- Oil - Bbl. 36.0	DEPTH IN 8992-900 DUCTION ping - Size and Insert Oil - Bbl. 36.0 Gas - MC 27	type pump) Gas - MCF 27.4 CF Wate .4	Well S Well S P Water Bbl. 92 Test Witness	tatus (Prod. or Shut-in) rod. Gas-Oil Ratio 761 Oil Gravity - API (Corr.) 36.8	

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