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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
HOURS OFFICE 8:30
JUL 16 1 05 PM '68
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Address Sun Oil Company
P. O. Box 2792, Odessa, Texas 79760
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name R. G. Mills Well No. 1 Pool Name, Including Formation Allison Penn Kind of Lease Fee Lease No.
Location
Unit Letter L : 990 Feet From The West Line and 1980.6 Feet From The South
Line of Section 11 Township 9S Range 36E , NMPM, Lea County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Mobil Oil Pipe Line Company</u>	<u>P.O. Box 900 Dallas, Texas 75221</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Warren Petroleum Corp.</u>	<u>Box 1589, Tulsa, Oklahoma</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <u>Yes</u> when <u>April 1, 1968</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. W. Hughes
(Signature)

Proration Clerk
(Title)

July 11, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multipl completed wells.

Pool ALLISON ABO

Operator Sun Oil Company

Lease R. G. Mills

Well No. 1 Unit L S 11 T 9 R 36

[illegible]

Well No. 1 Unit L S 11 T 9 R 36

DATE OF TEST		DAILY ALLOWABLE	PRODUCED DURING TEST			GAS OIL RATIO
			WATER, BBLs.	OIL, BBLs.	GAS, MCF	
completed 2-4-55						
3-10-55	21.75 bbls	72	0	182.56	320.94	1758
3-21-56	24 bbls	120	90	107.47	209.46	1949
3-31-57	24 bbls	108	52.67	68.23	52.99	777
3-20-58	24 bbls	69	55.0	34.44	15.05	436
10-9-58	24 bbls	35	55	44.11	22.58	512
3-5-59	24 bbls	45	55.0	41.35	42.5	103
1-28-60	24 bbls	26	55	71.76	33.94	473
3-15-60	24 bbls	72	55	57.87	74.48	1287
7-4-60	24 bbls	58	50.00	69.00	80.94	1173
1-12-60	21 bbls	69	55	105	137.55	1310
3-7-61	24	105	50	77.19	20.61	267
3-12-62	24	78	50	71.68	84.65	1181
3-11-63	24	72	40	61.83	113.21	1831
3-11-64	24	30	40	46.85	95.67	2042
2-13-65	24	25	40	36	70.56	1960
3-3-66	24	20	25	17.92	54.7	3052
2-13-67	24	18	25	22	18.4	836
2-8-68	24	22	22	22	25.7	1168
3-19-69	24	20	8	13.0	37.5	2884
7-13-69	24	13	33	38	66.9	1760
2-11-70	24	38	11.0	14.0	41.1	2936
2-16-71	24	14	9	14.0	42.8	3058