

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBBS OFFICE OCC

WELL RECORD

1960 FEB 2 PM 2:54

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Whitehall Oil Company, Inc.
(Company or Operator)

Federal
(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 14, T. 9-S, R. 36-E, NMPM.

Allison Pennsylvanian Pool, Lea County.

Well is 1830 feet from South line and 660 feet from West line

of Section 14. If State Land the Oil and Gas Lease No. is

Drilling Commenced October 31, 1959. Drilling was Completed December 13, 1959.

Name of Drilling Contractor Lloyd R. French Company

Address P. O. Box 5184, Midland, Texas

Elevation above sea level at Top of Tubing Head 4047.1. The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from 9692' to 9715' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	40	New	369	Guide	-		Conductor
8-5/8	32 & 24	"	4300	"	-		Surface
5-1/2	17 & 15.5	"	9811	Float	-	9697-9707	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	369	300	Pump & Plug	-	-
12	8-5/8	4300	1600	" "	-	-
7-7/8	5-1/2	9811	500	" "	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations 9697' to 9707' treated with 1000 gals. of Howco 15% MCA

Result of Production Stimulation Increased production from 0 barrels per day natural

to 213 barrels oil per day.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 9811 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 13, 19 60

OIL WELL: The production during the first 24 hours was 310 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity. 46°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2204'	T. Devonian	T. Ojo Alamo
T. Salt	2308'	T. Silurian	T. Kirtland-Fruitland
B. Salt	2729'	T. Montoya	T. Farmington
T. Yates	2848'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	4110'	T. Granite	T. Dakota
T. Glorieta	5551'	T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs	6943'	T.	T.
T. Abo	7716'	T.	T.
T. Penn	8836'	T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	4105		Anhydrite				
4105	7724		Lime and shale				
7724	7975		Shale and lime				
7975	9810	TD	Lime and shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 1, 1960

Company or Operator Whitehall Oil Company, Inc. Address 1814 Mercantile Bank Bldg., Dallas, Texas
Name James B. Hale Position or Title Office Manager