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# NEW MEXICO OIL CONSERVATION COMMISSION

3 - NM OCC  
1 - File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>GETTY OIL COMPANY</b>	8. Farm or Lease Name <b>O. K. Lovejoy</b>
3. Address of Operator <b>Box 249, Hobbs, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>E</b> 1980 FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>14</b> TOWNSHIP <b>9S</b> RANGE <b>36E</b> NMPM.	10. Field and Pool, or Wildcat <b>Allison Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4049 Gr.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing. Set cast-iron bridge plug at 9645'. Dumped one sack cement back to approximately 9635'. Ran corr. log and perforated 5-1/2" casing w/one 3/8" jet each at 9351, 9383, 9416, 9417, 9418, 9425, 9426, 9427, 9428, 9546, 9547, 9548, 9575, 9576, 9577, 9578 and 9583'. Ran HOWCO retrievable bridge plug and treating packer. Set BP at 9285'. (Above all perforations) Tested 5-1/2" casing from 9285' to surface w/1000#, OK. Re-set BP at 9618', below all perforations. Set packer at 9460' w/tail pipe at 9602'. Treated w/1000 gals. 15% Unisol acid at 6000# at 1/2 BPM. Re-set BP at 9475' and packer at 9302' w/tail pipe at 9444'. Treated w/1000 gals. 15% Unisol acid at 5700# at 1 BPM. Re-set BP below all perforations at 9618'. Set RTTS at 9272' w/tail pipe at 9444'. In 4 hours swabbed 90 BLO and 8 BAW. 15-1/2 hr. SITP 40#, FL at 7800'. First 3 runs w/swab recovered 5 BLO then turned to 100% water. In total of 8-1/2 hours recovered 5 BLO and 9 BAW. Water analysis indicates spent acid water. Pulled treating packer and retrievable bridge plug. Ran tubing in hole open-ended. Laid down rods. Shut well in 2-21-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

G. L. WADE

SIGNED \_\_\_\_\_ TITLE **Area Supt.** DATE **3-1-68**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: