



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE OCC

WELL RECORD 2 PM 2:54

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

ARMA 640 ACRES
LOCATE WELL CORRECTLY

Whitehall Oil Company, Inc.
(Company or Operator)

O. K. Lovejoy
(Lease)

Well No. 1, in SW 1/4 of NW 1/4, of Sec. 14, T. 9-S, R. 36-E, NMPM.

Allison-Pennsylvania

Pool,

Lea

County.

Well is 660 feet from West line and 1980 feet from North line

of Section 14. If State Land the Oil and Gas Lease No. is

Drilling Commenced September 8, 1959 Drilling was Completed October 16, 1959

Name of Drilling Contractor Cactus Drilling Corporation

Address P. O. Box 32, Midland, Texas

Elevation above sea level at Top of Tubing Head 4049.3 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 9690' to 9714' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	40	New	308	Guide	-	-	Conductor
8-5/8	32 & 24	"	4261	Guide	-	-	Surface
5-1/2	17 & 15.5	"	9811	Float	-	9692-9712	Oil
2-7/8	6.40	"	9658				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	308	300	Pump & Plug	-	-
12-1/4	8-5/8	4261	1600	" "	-	-
7-7/8	5-1/2	9811	500	" "	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perforations 9692' to 9712' with 1000 gals. of Howco 15% MCA

Result of Production Stimulation From -0- barrels natural to 131.10 barrels oil per day.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or dexiation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 9811 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing December 4, 1959

OIL WELL: The production during the first 24 hours was 213 barrels of liquid of which 48.3 % was
was oil; _____ % was emulsion; 51.7 % water; and _____ % was sediment. A.P.I.
Gravity 45°

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressurc _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	<u>2194'</u>		T. Devonian		T. Ojo Alamo
T. Salt	<u>2292'</u>		T. Silurian		T. Kirtland-Fruitland
B. Salt	<u>2732'</u>		T. Montoya		T. Farmington
T. Yates	<u>2849</u>		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	<u>4097'</u>		T. Granite		T. Dakota
T. Glorieta	<u>5542'</u>		T. _____		T. Morrison
T. Drinkard			T. _____		T. Penn
T. Tubbs	<u>6944'</u>		T. _____		T. _____
T. Abo	<u>7714'</u>		T. _____		T. _____
T. Penn	<u>8842'</u>		T. _____		T. _____
T. Miss			T. _____		T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>-0-</u>	<u>1600</u>		<u>Redbed</u>				
<u>1600</u>	<u>3075</u>		<u>Salt & Anhyd.</u>				
<u>3075</u>	<u>4070</u>		<u>Anhyd.</u>				
<u>4070</u>	<u>5400</u>		<u>Lime</u>				
<u>5400</u>	<u>6192</u>		<u>Lime & sand</u>				
<u>6192</u>	<u>7575</u>		<u>Lime</u>				
<u>7575</u>	<u>8055</u>		<u>Shale</u>				
<u>8055</u>	<u>8100</u>		<u>Lime</u>				
<u>8100</u>	<u>8250</u>		<u>Shale & lime</u>				
<u>8250</u>	<u>9775</u>	<u>TD</u>	<u>Lime</u>				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

February 1, 1960

Company or Operator Whitehall Oil Company, Inc. Address 1814 Mercantile Bank Bldg., Dallas
Name James B. Male Position or Title Office Manager Texas