NO. OF COPIES RECEIVED	, <u>s</u>					Form C-10 Revised 1	
DISTRIBUTION					_ r	5a. Indicate T	ype of Lease
NTA FE		NEW MEXICO	OIL CONSERVA	TION COMMISSIO		State	Fee 🔳
LE	WEL	L COMPLETION	OR RECOMPLE	TION REPORT	AND LUG	5. State Oil &	Gas Lease No.
S.G.S.			É é l	ل ا			
PERATOR						IIIIIII	
						IIIIII	
TYPE OF WELL						7, Unit Agreer	nent Name
	OIL WELL	GAS WELL		HER		8. Farm or Le	rse Name
TYPE OF COMPLET			DIFF.				
WELL WORK		BACK F	RESVR. OTI	HER		9. Well No.	ion.
Name of Operator						1	
Seco PTO Address of Operator	duction Comp	ABY				10. Field and	Pool, or Wildcat
	un Ride. Mi	dland, Texas 7	/ 97 01			Undesig	mated
Location of Well			1		1 0	mm	
- p	In comments			81	0		
	LOCATED	FEET FROM THE	LINI	E AND	FEET FROM		
				(((((X))		12. County	
E -South LINE OF S	SEC. 15 TWP.	. 95 RGE. 36	E NMPM	18. Elevations (D			
. Date Spudded	16. Date T.D. Read	ched 17. Date Compl.	(Ready to Prod.)			4	lev. Cushingheuu
4-13-60	7-17-60 3:	00 A.M.	Dry 2. If Multiple Compl	4048 GL	4057 L ervals , Rotar		Cable Tools
. Total Depth	21. Flug B		Many	Dri	lled By	A11	1 1 1
12,390		9820 n - Top, Bottom, Name					. Was Directional Survey
. Producing Interval(s), of this completion	1 = 10p, Bottom, Hamo					Made Yes
He							ig Totco
, Type Electric and O)ther Logs Run					27. Wa	s Well Cored
		-Laterolog, La	terolog				No
Guilling (100)		CASING RE	CORD (Report all s			·····	
CASING SIZE	WEIGHT LB./F	T. DEPTH SET	HOLE SIZE	·	MENTING REC	ORD	AMOUNT PULLED
13-3/8 ^H	36#	391'	17-1/2		100 ska		None
9-5/81	32#	4210*	12-3/4		300 eks 150 eks		9300*
4-1/2*	11.6#	9820*	8-3/4				
		IER RECORD		30.		TUBING RECO	RD
SIZE	тор		SCEMENT SCH	REEN SI	ZE DI	EPTH SET	PACKER SET
5121							
		umber)	32.	ACID, SHO	T, FRACTURE,		
	(Interval, size and n		D	EPTH INTERVAL	AMC	UNT AND KIN	D MATERIAL USED
1. Perforation Record	(Interval, size and n 98 Four sho	ts per foot	D	9690 - 9698	AMC Acid 2	UNT AND KIN	D MATERIAL USED
1. Perforation Record 9690 - 96	(Interval, size and n 98 Four sho 00 Sand Jet Eight-Wa	ts per <i>fo</i> ot : : y Jet	D	epth Interval 9690 - 9698 9694 - 9700	AMC Acid 2 Acid 2	500 Gal.S	d MATERIAL USED Queeze 50 ska Queeze 50 ska
1. Perforation Record 9690 - 96 9694 - 97	(Interval, size and n 98 Four sho 00 Sand Jet Eight-Wa	ts per foot	bot	epth interval 9690 - 9698 9694 - 9700 9696	Acid 2 Acid 2 Acid 1	500 Gal.S	d MATERIAL USED queeze 50 ska queeze 50 ska queeze 50 ska
1. Perforation Record 9690 - 969 9696 - 97 9696 9695 - 96	(Interval, size and n 98 Four sho 00 Sand Jet Eight-Wa	ts per <i>fo</i> ot : : y Jet		9690 - 9698 9694 - 9700 9695 - 9698 9695 - 9698	Acid 2 Acid 2 Acid 1	500 Gal.S	d MATERIAL USED Queeze 50 ska Queeze 50 ska
1. Perforation Record 9690 - 969 9696 - 97 9696 9695 - 96 3.	(Interval, size and n 98 Four sho 00 Sand Jet Eight-Wa 98 Two torp	ts per foot y Jet edo jets per f	PRODUCTIO	epth interval 3690 - 9698 9694 - 9700 9695 - 9698 N	Acid 2 Acid 2 Acid 2 Acid 1 Acid 2	500 Gal.S 500 Gal.S 500 Gal.S 500 Gal.S 600 Gal.	d MATERIAL USED queeze 50 ska queeze 50 ska queeze 50 ska
1. Perforation Record 9690 - 96 9694 - 97 9695 9695 - 96 3. Date First Production	(Interval, size and n 98 Four sho 00 Sand Jet Eight-Wa 98 Two torp	ts per <i>fo</i> ot : : y Jet	PRODUCTIO	epth interval 3690 - 9698 9694 - 9700 9695 - 9698 N	Acid 2 Acid 2 Acid 2 Acid 1 Acid 1 Acid 2	UNT AND KIN 500 Gal.S 500 Gal.S 500 Gal.S 000 Gal. Well Status P &	D MATERIAL USED queeze 50 sks queeze 50 sks gueeze 50 sks Squeeze 50 sks (Prod. or Shut-in)
1. Perforation Record 9690 - 96 9694 - 97 9695 9695 - 96 3. Date First Production None	(Interval, size and n 98 Four sho 00 Sand Jet Eight-Wa 98 Two torp	ts per foot y Jet edo jets per f tion Method (Flowing, go Choke Size Proc	PRODUCTIO as lift, pumping - S	epth Interval 9690 - 9698 9694 - 9700 9695 9695 - 9698 N Size and type pump	And Acid 2 Acid 2 Acid 1 Acid 1 Acid 2	UNT AND KIN 500 Gal.S 500 Gal.S 500 Gal.S 600 Gal. Well Status	d MATERIAL USED queeze 50 ska queeze 50 ska queeze 50 ska Squeeze 50 ska
1. Perforation Record 9690 - 96 9694 - 97 9695 9695 - 96 3. Date First Production None	(Interval, size and n 98 Four sho 00 Sand Jet Eight-Wa 98 Two torp Product	ts per foot y Jet edo jets per f tion Method (Flowing, go Choke Size Proc	PRODUCTIO as lift, pumping S	EPTH INTERVAL 9690 - 9698 9694 - 9700 9696 9695 - 9698 N Size and type pump Bbl. Gas -	Acid 2 Acid 2 Acid 1 Acid 1 Acid 2	UNT AND KIN 500 Gal.S 500 Gal.S 500 Gal. Well Status P & ter - Bbl.	D MATERIAL USED queeze 50 sks queeze 50 sks gueeze 50 sks Squeeze 50 sks (Prod. or Shut-in) A Gas - Oil Ratio
1. Perforation Record 9690 - 96 9694 - 97 9696 9695 - 96 3. 3. Date First Production None Date of Test	(Interval, size and n 98 Four sho 00 Sand Jet Eight-Wa 98 Two torp Product	ts per foot y Jet edo jets per f tion Method (Flowing, g Choke Size Proc Tes Calculated 24- Oil	PRODUCTIO as lift, pumping S	epth Interval 9690 - 9698 9694 - 9700 9695 9695 - 9698 N Size and type pump	And Acid 2 Acid 2 Acid 1 Acid 1 Acid 2	UNT AND KIN 500 Gal.S 500 Gal.S 500 Gal. Well Status P & ter - Bbl.	D MATERIAL USED queeze 50 sks queeze 50 sks gueeze 50 sks Squeeze 50 sks (Prod. or Shut-in)
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1. Perforation Record 9690 - 969 9696 - 97 9696 9695 - 96 3. Date First Production None Date of Test Flow Tubing Press. 14. Disposition of Gas	(Interval, size and n 98 Four sho 00 Sand Jet Bight-Wa 98 Two torp Product Hours Tested Casing Pressure (Sold, used for fuel,	tion Method (Flowing, generation Choke Size Proc Tes Calculated 24- Hour Rate	PRODUCTIO as lift, pumping S	EPTH INTERVAL 9690 - 9698 9694 - 9700 9696 9695 - 9698 N Size and type pump Bbl. Gas -	AMC Acid 2 Acid 2 Acid 1 Acid 2 D MCF Wa Water - Bbl.	Well Status Well Status P 6 ter - Bbl.	D MATERIAL USED queeze 50 ska queeze 50 ska Squeeze 50 ska Squeeze 50 ska (Prod. or Shut-in) A Gas — Oil Ratio Gravity — API (Corr.)
1. Perforation Record 9690 - 969 9696 - 97 9696 9695 - 96 3. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas	(Interval, size and n 98 Four sho 00 Sand Jet Eight-Wa 98 Two torp Product Hours Tested Casing Pressure 5 (Sold, used for fuel,	ts per foot y Jet edo jets per f tion Method (Flowing, go Choke Size Proc Tes Calculated 24- Hour Rate y, vented, etc.)	PRODUCTIO as lift, pumping - S i'n. For Oil - 1 - Bbl. C	EPTH INTERVAL 9699 - 9698 9694 - 9700 9695 - 9698 N Size and type pump Bbl. Gas Gas MCF	Acid 2 Acid 2 Acid 2 Acid 1 Acid 2 	UNT AND KIN 500 Gal.S 500 Gal.S 500 Gal. Well Status P & ter - Bbl. Oll st Witnessed E	D MATERIAL USED Queeze 50 ska Queeze 50 ska Squeeze 50 ska Squeeze 50 ska (Prod. or Shut-in) A Gas - Oil Ratio Gravity - API (Corr.) y
1. Perforation Record 3. 3. 3. 3. 3. bate First Production None Date of Test Flow Tubing Press. 4. Disposition of Gas 35. List of Attachment	(Interval, size and n 98 Four sho 00 Sand Jet Eight-Wa 98 Two torp Product Hours Tested Casing Pressure a (Sold, used for fuel, is	ts per foot y Jet edo jets per f tion Method (Flowing, go Choke Size Proc Tes Calculated 24- Hour Rate y vented, etc.)	PRODUCTIO as lift, pumping - S i'n. For Oil - 1 - Bbl. C	EPTH INTERVAL 9690 - 9698 9695 - 9700 9695 - 9698 N Size and type pump Bbl. Gas - Gas - MCF	Amcid 2 Acid 2 Acid 2 Acid 1 Acid 2 	WINT AND KIN 500 Gal.S 000 Gal.S 500 Gal.S 000 Gal.S Well Status P & ter - Bbl. Oll sst Witnessed E	D MATERIAL USED queeze 50 sks queeze 50 sks Squeeze 50 sks Squeeze 50 sks (Prod. or Shut-in) A Gas - Oil Ratio Gravity - API (Corr.) y
1. Perforation Record 9690 - 969 9696 - 97 9696 9695 - 96 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachment	(Interval, size and n 98 Four sho 00 Sand Jet Eight-Wa 98 Two torp Product Hours Tested Casing Pressure a (Sold, used for fuel, is	ts per foot y Jet edo jets per f tion Method (Flowing, go Choke Size Proc Tes Calculated 24- Hour Rate y, vented, etc.)	PRODUCTIO as lift, pumping - S i'n. For Oil - 1 - Bbl. C	EPTH INTERVAL 9690 - 9698 9695 - 9700 9695 - 9698 N Size and type pump Bbl. Gas - Gas - MCF	Amcid 2 Acid 2 Acid 2 Acid 1 Acid 2 	WINT AND KIN 500 Gal.S 000 Gal.S 500 Gal.S 000 Gal.S Well Status P & ter - Bbl. Oll sst Witnessed E	D MATERIAL USED queeze 50 sks queeze 50 sks Squeeze 50 sks Squeeze 50 sks (Prod. or Shut-in) A Gas - Oil Ratio Gravity - API (Corr.) y
1. Perforation Record 3. 3. 3. 3. 3. bate First Production None Date of Test Flow Tubing Press. 4. Disposition of Gas 35. List of Attachment	(Interval, size and n 98 Four sho 00 Sand Jet Eight-Wa 98 Two torp Product Hours Tested Casing Pressure a (Sold, used for fuel, is	tion Method (Flowing, get Choke Size Proc Calculated 24- Hour Rate , vented, etc.)	PRODUCTIO as lift, pumping - S i'n. For Oil - 1 - Bbl. C	BPTH INTERVAL 9690 - 9698 9695 - 9700 9695 - 9698 N Size and type pump Bbl. Gas - Gas - MCF BST: #1, # complete to the be	AMC Acid 2 Acid 2 Acid 1 Acid 2 Acid 1 Acid 2 D Water – Bbl. Te 2. & #4 T st of my knowle	VUNT AND KIN 500 Gal.S 500 Gal.S 500 Gal.S 500 Gal.S 900 Gal. Well Status P & ter - Bbl. Oil oil st Witnessed E coge and belief	D MATERIAL USED queeze 50 sks queeze 50 sks Squeeze 50 sks Squeeze 50 sks (Prod. or Shut-in) A Gas - Oil Ratio Gravity - API (Corr.) y

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy 2270	_ T.	Canyon	T.	Ojo Alamo	_ Т.	Penn. ''B''
Salt	_Т.	Strawn	_ Т.	Kirtland-Fruitland	т	Penn "C"
Salt	_ T.	Atoka	т	Pictured Cliffs	т	Dama ((D))
Yates	_ T.	Miss 11.765	т	Cliff House	т	Loodwill-
7 Rivers	_ T.	Devonian2224	_ Т.	Menefee	_ T .	Madison
Queen	- T.	Silurian	_ Т.	Point Lookout	_ Т.	Elbert
Grayburg	- T.	Montoya	— Т.	Mancos	т	McCreckon
San Andres 4110	- T.	Simpson	_ Т.	Gallup	т	Ignacio Otzte
Giorieta	_ T.	McKee	Ba	se Greenhorn	_ Т	Granite
Paddock	- T.	Ellenburger	- T.	Dakota	. Т.	
Blinebry	- T.	Gr. Wash	т	Morrison	T	
Тиbb 6934	_ T.	Granite	_ т.	Todilto	- т.	
Drinkard	<u>.</u> T.	Delaware Sand	т	Entrada	T	
Abo 7715	. Т.	Bone Springs	- T.	Wingate	- <u>-</u> . Т	
Wolfcamp	. т.		. Т.	Chinle	- 1. T	
Penn.	- Т.		- T.	Permian	- 1. T	
Cisco (Bough C)	. Т.	ii	_ T.	Penn. "A"	- T.	
	balt Salt Yates Yates Rivers Queen Grayburg San Andres 4110 Glorieta 5541 Paddock Blinebry Tubb 6934 Drinkard Abo 7715 Wolfcamp	balt T. Salt T. Yates 2842 T. T. Queen T. Grayburg T. San Andres 4110 T. San Andres Glorieta 5541 T. Paddock Tubb 6934 T. Drinkard T. Wolfcamp T. T.	Salt T. Strawn Salt T. Atoka Yates 2842 T. Miss 11,765 7 Rivers T. Devonian Queen T. Silurian Grayburg T. Montoya San Andres 4110 Glorieta 5541 Paddock T. Ellenburger Paddock T. Gr. Wash Tubb 6934 T Delaware Sand Abo 7715 T Bone Springs Wolfcamp T.	Salt T. Strawn T. Salt T. Atoka T. Yates 2842 T. Miss 11,765 7 Rivers T. Devonian 12,224 T. Queen T. Silurian T. T. Queen T. Silurian T. T. Grayburg T. Montoya T. T. San Andres 4110 T. Simpson T. Glorieta 5541 T. McKee Ba Paddock T. Ellenburger T. Blineburger Tubb 6934 T. Granite T. Drinkard T. Delaware Sand T. T. Abo 7715 T. Bone Springs T. Wolfcamp T. T. T. T.	Anhy 2270 T. Canyon T. Ojo Alamo Salt T. Strawn T. Kirtland-Fruitland Salt T. Atoka T. Pictured Cliffs Salt T. Atoka T. Pictured Cliffs Yates 2842 T. Miss 11,765 7 Rivers T. Devonian 12,224 T. Menefee Queen T. Silurian T. Point Lookout	Anhy 2270 T. Canyon T. Ojo Alamo T. Salt

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
11765 11172	2800 4110 5540 7715 11765 12172 12224 12390	1610 1430 2175 4050 407	Anhy & shale Sand, shale & lime Lime & dolomite Lime, sand & shale Lime Shale Dolomite				