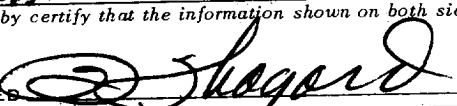


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OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
		DIFF. RESVR. <input type="checkbox"/>		OTHER <input type="checkbox"/>					
2. Name of Operator <b>Seco Production Company</b>									
3. Address of Operator <b>616 Vaughn Bldg., Midland, Texas 79701</b>									
4. Location of Well									
UNIT LETTER <b>F</b> LOCATED <b>660</b> FEET FROM THE <b>LINE</b> LINE AND <b>810</b> FEET FROM									
THE <b>South</b> LINE OF SEC. <b>15</b> TWP. <b>9S</b> RGE. <b>36E</b> NMMPM									
12. County <b>Lea</b>									
15. Date Spudded <b>4-13-60</b>		16. Date T.D. Reached <b>7-17-60 3:00 A.M.</b>		17. Date Compl. (Ready to Prod.) <b>Dry</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>4048 GL 4057 DF</b>		19. Elev. Casinghead	
20. Total Depth <b>12,390</b>		21. Plug Back T.D. <b>9820</b>		22. If Multiple Compl., How Many		23. Intervals Drilled By <b>Rotary Tools</b>		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name <b>None</b>								25. Was Directional Survey Made <b>Yes</b> <b>Rig Totco</b>	
26. Type Electric and Other Logs Run <b>Gamma-Ray-Neutron, Micro-Laterolog, Laterolog</b>								27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
<b>13-3/8"</b>	<b>36#</b>	<b>391'</b>	<b>17-1/2"</b>	<b>400 sks</b>			<b>None</b>		
<b>9-5/8"</b>	<b>32#</b>	<b>4210'</b>	<b>12-3/4"</b>	<b>1300 sks</b>			<b>None</b>		
<b>4-1/2"</b>	<b>11.6#</b>	<b>9820'</b>	<b>8-3/4"</b>	<b>150 sks</b>			<b>9300'</b>		
29. LINER RECORD					30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
<b>9690 - 9698 Four shots per foot</b>					DEPTH INTERVAL				
<b>9694 - 9700 Sand Jet</b>					AMOUNT AND KIND MATERIAL USED				
<b>9696 Eight-Way Jet</b>					<b>9690 - 9698 Acid 2500 Gal. Squeeze 50 sks</b>				
<b>9695 - 9698 Two torpedo jets per foot</b>					<b>9694 - 9700 Acid 2000 Gal. Squeeze 50 sks</b>				
					<b>9696 Acid 1500 Gal. Squeeze 50 sks</b>				
					<b>9695 - 9698 Acid 2000 Gal. Squeeze 50 sks</b>				
33. PRODUCTION									
Date First Production <b>None</b>		Production Method (Flowing, gas lift, pumping — Size and type pump)					Well Status (Prod. or Shut-in) <b>P &amp; A</b>		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
35. List of Attachments <b>One Copy: GR-Neutron, Micro-Laterolog, &amp; Laterolog, DST: #1, #2, &amp; #4 Two Copies: Inclination Rep.</b>									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED 				TITLE <b>T. F. Thagard, President</b>			DATE <b>February 7, 1962</b>		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>2270</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2842</b>	T. Miss <b>11,765</b>	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian <b>12,224</b>	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>4110</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <b>5541</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <b>6934</b>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <b>7715</b>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) <b>9687</b>	T.	T. Penn. "A"	T.

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2800	2800	Anhy & shale				
2800	4110	1610	Sand, shale & lime				
4110	5540	1430	Lime & dolomite				
5540	7715	2175	Lime, sand & shale				
7715	11765	4050	Lime & shale				
11765	12172	407	Lime				
11172	12224	52	Shale				
12254	12390	136	Dolomite				