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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 23 1 11 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Santa Fe "I"
3. Address of Operator P. O. Box 633, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER N 1980 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 9S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Allison-Penn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: Acidize Bough "C" to increase production.

6/24/66 D&J services rigged up PU @ 1:30 P.M. Pulled rods and insert pump. Prepare to pull tbg.

6/25/66 Pulled 2 1/2" & 2" tub, Hallib tbg anchor. Ran & Hydrotested 2" & 2 1/2" tbg & Hallib RTTS pkr to 8100.

6/26/66 Finished running tbg to 9700, tbg perfs 9697-9700, Hallib RTTS pkr 9634, top 2" tbg 4700. Runco Co loaded csg 275 B/O - then acidized Bough "C" perfs 9718-23 w/3000 gals 28% NE Iron Stab acid over flushed w/73 bbl fr wtr treated w/aquasness 6786 BDTP 0, TTP 4800, AIR 7.2 BPM - ISDTP 1400. Ran 2" swab to 4700' no fluid. Rigged up tandem 2 2" X 2" swab. Found 700' FIH. Swabbed 3 1/2 Hrs. No fluid to surf. S/D 10 hrs for night. Prep to pull tbg & pkr & put on pump - lack 72 BAW + 120 BLW + 275 BLO.

6/27/66 Pulled tbg & pkr. Ran 2" tbg to 9712. Tbg perfs 9678-81, SN 9663, tbg anchor 9664-66. Top 2" tbg 4706. Ran rods & pump. Started pump 6:30 P. M. Lack 275 BLO + 72 BAW + 120 BLW to rec - released PU

6/28/66 thru 7/12/66 - Testing

7/13/66 Pulled pump, ran new pump, prep to start well to pumping

7/14/66 Testing

7/15/66 P 70 BNO + 19 BLW/24 hrs, cont to pump - All L/O recovered

(before W/O 29BM)

7/16/66 Testing. 7/17/66 Testing. 7/18/66 FINAL REPORT 24 hrs - 38 BNO + 17 SW (+ 15 BSW in 24h

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. A. Payne* TITLE Authorized Agent DATE 7/25/66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: