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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator LAYTON ENTERPRISES, INC.	
Address 3103 79TH ST. LUBBOCK, TEXAS 79423	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change In Transporter of ☐
Recompletion ☐	Oil ☒ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name DAVIS FEDERAL	Well No. 2	Pool Name, Including Formation BOUGH PERMO PENN	Kind of Lease State, Federal or Fee FEDERAL	Lease No. UM 34498
Location				
Unit Letter D	660	Feet From The NORTH Line and	660	Feet From The WEST
Line of Section 18	Township 9 S	Range 36 E	NMPM, LEA County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
TESORO CRUDE OIL COMPANY		9700 TESORO DE SAN ANTONIO, TX 78286		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
WARREN PETROLEUM Co.		P.O. Box 1589 TULSA, OKLA. 74102		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Hst'y. ☐ Diff. Recl'y. ☐
Date Spudded	Date Compl. Ready to Prod.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
Perforations	Top Oil/Gas Pay
	Tubing Depth
	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Ronald L. Layton (Signature)	
PRESIDENT (Title)	
1-22-80 (Date)	

OIL CONSERVATION COMMISSION	
FEB 25 1980	
APPROVED	19
Orig. Signed by	
Jerry Sexton	
Dist. 1. Supr.	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.	
All portions of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for change of name, well name or number, or transporter or other such change of condition.	