

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator LAYTON ENTERPRISES, INC.	
Address 3103 79TH ST LUBBOCK, TEXAS 79423	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	EFFECTIVE DATE OF CHANGE OF OWNERSHIP IS DECEMBER 15, 1978
Recompletion ☐	
Change in Ownership ☒	
Change in Transporter of ☐	
Oil ☐	
Casinghead Gas ☐	
Dry Gas ☐	
Condensate ☐	

If change of ownership give name and address of previous owner **TENNECO OIL, 4800 PARK TEN BLVD, SAN ANTONIO, TEX. 78212**

DESCRIPTION OF WELL AND LEASE

Lease Name DAVIS FEDERAL	Well No. 2	Pool Name, including Formation BOUGH PERMO PENN	Kind of Lease State, Federal or Fee FEDERAL	Lease No. 55813
Location				
Unit Letter D	660	Feet From The NORTH Line and 660	Feet From The WEST	
Line of Section 18	Township 9 S	Range 36 E	N.M.P.M. LEA	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ MOBIL PIPE LINE Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900 DALLAS, TX. 75221
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ WARREN PETROLEUM Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1559 TULSA, OKLA 74102
If well produces oil or liquids, give location of tanks.	Unit M Sec. 7 Twp. 9 S Rge. 36 E
Is gas actually connected?	When 10-20-69

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same hole	Ent. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donald P. Layton
(Signature)
PRESIDENT
(Title)
12-18-78
(Date)

OIL CONSERVATION COMMISSION
JAN 29 1979

APPROVED _____, 19____
BY **John Runyan**
Geologist

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for filing on new and re-completed wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.