

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>	Re-entry							
2. NAME OF OPERATOR Tenneco Oil Company															
3. ADDRESS OF OPERATOR Box 1031, Midland, Texas 79701															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 660' FWL At top prod. interval reported below At total depth Same															
14. PERMIT NO.				DATE ISSUED											
15. DATE SPUDDED Unknown															
16. DATE T.D. REACHED Unknown															
17. DATE COMPL. (Ready to prod.) 12-12-50 / 6-20-69															
18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 4109 D. F.															
19. ELEV. CASINGHEAD															
20. TOTAL DEPTH, MD & TVD 9770		21. PLUG, BACK T.D., MD & TVD 9720		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-9770									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9642 - 9665															
25. WAS DIRECTIONAL SURVEY MADE Yes															
26. TYPE ELECTRIC AND OTHER LOGS RUN Davis Federal No. 2 originally Forest Oil Corp. No. 2 Warren															
27. WAS WELL CORED No															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"				376'		17-1/2"		450 SX							
8-5/8"				4213'		12-1/4"		2100 SX							
5-1/2"				9762'		7-7/8"		225 SX							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-7/8		9567		9567	
31. PERFORATION RECORD (Interval, size and number) 14 holes, 1 JSPF 9642-43, 44, 45, 46, 47, 58, 59, 60, 61, 62, 63, 64, 65								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED							
33. PRODUCTION															
DATE FIRST PRODUCTION 10-20-69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 10-20-69		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD OIL—BBL. 218		GAS—MCF. 200		WATER—BBL. 1200		GAS-OIL RATIO 920			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE OIL—BBL. 218		GAS—MCF. 200		WATER—BBL. 1200		OIL GRAVITY-API (CORR.) 45					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold								TEST WITNESSED BY							
35. LIST OF ATTACHMENTS None															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>W. L. Hatfield</u>				TITLE <u>Production Clerk</u>				DATE <u>10-21-69</u>							

\*(See Instructions and Spaces for Additional Data on Reverse Side)