

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0558135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Davis Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Bough "C"

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T-9-S, R-36-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 1031, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface660' FNL & 660' FWL Section 18, T-9-S, R-36-E,
Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4109 D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Side Track Junk

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up rotary tools, went in hole and tagged top of cut off 5-1/2" casing at 4692'. Went inside 5-1/2" and drilled hard sand cement plug from 4790' to 5000' and a cement plug from 5201' to 5518'. Recovered 13 joints of 5-1/2" casing from 4692' to 5127' (435') and 14 joints (458') from 5127' to 5585'. Cleaned out hole to 5612' - milled on top of casing and junk around casing top. Could not get inside nor around outside of 5-1/2" casing.

PLAN TO:

1. Set sand-cement plug from 5347' to 5500'.
2. Drill off cement plug in undetermined direction and drill well to Bough "C" pay at 9700'+; will finish well with its bottom no less than 330' from lease line.
3. Run and cement 5-1/2", 17# casing to total depth and complete.

NOTE:

A copy of this report has been sent to the following offset operators:
BTA Oil Producers, 104 S. Pecos; McGrath & Smith, 310 W. Texas, Suite 418;
Coastal States Gas Producing Co., Box 235; Pan American Petroleum Corporation,
Box 1540; all of Midland, Texas.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Clerk

DATE

9-22-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

SEP 24 1969

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side