	UPLICAT	
J][

L CONSERVATION COMMISS Santa Fe, New Mexico

No water

Packer

47.8

0

9653

0

_____ Gravity_

Casing_

(BOPD OR CU.FT.) GAS PER DAY

_ Feet

Mins.

Form C- 104

DEC 26 1950

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport 011) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Odessa, Texas	December 23, 1950
Place	Date
WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL	KNOWN AS:
Forest Oil Corporation Federal-Warren	Well No. 2 in NW 1/4 NW 1/4
Company or Operator Lease	······································
section, T9-8, R.36-E ,N.M.P.M	Bough Pool Lon County
Please indicate location: Elevation 4109	Spudded 10-6-150 Completed 12-22-150
Total Depth 9664	P.B

Size of choke in inches _____ Tubing (Size) 2 3/8" OD EUE

Pressures: Tubing

Gas/Oil Ratio_

Top 011/Gas Pay 9647 Top Water Pay

Initial Production Test: Pump_____Flow_252.5

Method of Test (Pitot, gauge, prover, meter run): Guage

570

Casing Perforations: 9647'-9653'

Based on 252.5 Bbls. 011 in 24 Hrs.

1556

x		
!	 D	

2180

Unit letter:D						
0.110 100		-	Acid Record:		Show of 011,Gas and	water
Casing &	Cementi	ng Record	Gals	to	S/	
Size	Feet	Sax	Gals	to	S/	
	• • • •	1	Gals	to	S/	
13 3/8	376	450	Shooting Record.		S/	
			Qts	to	S/	
8 5/8	4213	2100	Qts	to	S/	
		- -	Qts		S/	
5 1/2"	9663	1650			s/	
		+	Natural Production	n Test:	Pumping	Flowing
2 3/8n	9653				Pumping	
		ا _س ا	lest diter detu of	3100.	r compring	riuming

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy 2180	T. Devonian	T. Ojo Alamo
T.	Salt 2235	T. Silurian	T. Kirtland-Fruitland
в.	Salt2610		T. Farmington
Т.	Yates 2770	T. Simpson	T. Pictured Cliffs
	7 Rivers 2900	T. McKee	T. Cliff House
T.	Queen3600	T. Ellenburger	T. Menefee
Έ.	Grayburg	T. Gr. Wash	T. Point Lookout
Т.	San Andres 4025	T. Granite	T. Mancos
T.	Glorieta <u>5460</u>	Τ.	T. Dakota
T.		Τ	T. Morrison
T.	Tubbs	Т	T. Penn
T.	Abo 7680	Τ	T
			T
		Τ.	

Date first oil run to tanks or gas to pipe line: 12-22-'50
Pipe line taking oil or gas: Magnolia Pipe Line Company
Remarks:
Forest ()] Corporation

sight By:_

Company or Operator

٠.

Position: _____ District Production Supt.

Send communications regarding well to:

Name: J.R. Wright

Address: _______Box 3222, Odessa, Texas

APPROVED 12 - 26 ,1950 OIL CONSERVATION COMMISSION By: May youkhally to Title:

Oil & Gas Inspector