

# **OIL CONSERVATION COMMISSION** Santa Fe, New Mexico

**RECEIVED**

## **REQUEST FOR (OIL)-(GAS) ALLOWABLE**

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

**Amarillo, Texas**

**March 11, 1952**

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Oil Development Company of Texas** **337 RR** Well No. **1-20** in **SW** 1/4 **SE** 1/4  
Company or Operator Lease

section **20**, T. **9 S**, R. **36 E**, N.M.P.M. **Crossroads** Pool **Lee** County

• Please indicate location:


Elevation **4069** **BF** Spudded **11-19-51** Completed **March 7, 1952**  
Total Depth **9614** P.B. **7" CD casing at 9611; drilled out to 9606 ft.**

Top Oil/Gas Pay **9594** Top Water Pay **- -**  
Initial Production Test: Pump **-** Flow **287** (BOPD OR CU. FT.)  
Based on **41.4** Bbls. Oil in **3** hrs. **30** Mins.

Method of Test (Pitot, gauge, prover, meter run): **Gauge**

Size of choke in inches **12/64"**

Tubing (Size) **2 1/2" EU E** @ **9600** Feet

Pressures: Tubing **570 - 550** Casing **790 - 710**

Gas/Oil Ratio **1261** Gravity **49**

Casing Perforations:  
**9593 to 9602**

Unit letter: **0**

Casing & Cementing Record

Size	Feet	Sax
<b>13 3/8</b>	<b>300' @ 314.5</b>	<b>350</b>
<b>9 5/8</b>	<b>4453 @ 4466</b>	<b>2600</b>
<b>7</b>	<b>5523 @ 9611</b>	<b>2250 *</b>

Acid Record:

**500** Gals to **500** Gals to **500** Gals to

Shooting Record.

**Qts** to **Qts** to **Qts** to

Show of Oil, Gas and water

S/ **Mud acid wash**  
S/ **LST acid**  
S/ **810 bbls. in 12 hours while**  
S/ **cleaning up.**  
S/ **- -**  
S/ **- -**  
S/ **- -**

Natural Production Test: **- -** Pumping **- -** Flowing

Test after acid or shot: **287** Pumping **287** Flowing

\* Includes 200 sack squeeze between 7" CD and 9 5/8" (386' of 7" inside 9 5/8")

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy **2208**  
T. Salt **2255**  
B. Salt **2753**  
T. Yates **2800**  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres **4080**  
T. Glorieta **5490**  
T. Drinkard  
T. Tubbs **6870**  
T. Abo **7665**  
T. Penn **9220**  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
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T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

(Please supply required information on reverse side of form)

Date first oil run to tanks or ~~gas to line~~: March 7 1952

Pipe line taking oil or gas: Magnolia Pipe Line Co

Remarks: Swabbed well on March 7 1952 but was unable to get much of  
a natural test because swab line was too short to reach bottom and thus  
some 2000 feet of water in tubing could not be eliminated; the well would  
not flow until after perforations had been washed.

Oil Development Company of Texas  
Company or Operator

By: *E. A. Paschal*

Signature

Position: General Supt.

Send communications regarding well to:

Name: E. A. Paschal

Address: 900 Polk St., Amarillo, Texas

APPROVED 3-13, 1952

OIL CONSERVATION COMMISSION

By: *W. J. Gunkle*

Title: