

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Amarillo, Texas
Place

March 3, 1952
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the Oil Development Company of Texas

Company or Operator Santa Fe Pacific Railroad Company Well No. 1-20 in SW/4 SE/4
of Sec. 20, T. 9 S, R. 36 E, N. M. P. M., Crossroads Field.
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Ran 5523 feet of 7" O.D. 26# and 29# Grade N-80 Seamless casing hung on Brown Tool type "C" liner hanger in bottom of 9-5/8" Intermediate casing. Total depth of hole 9614'. 7" casing set at 9611'. Top of 7" at 4080'. Bottom of 9-5/8" at 4561'. Overlap of casing and liner 393'. Cemented 7" with 2050 sx. cement pump and plug. Cement filled up to 5560' outside 7". Ran 9-5/8" retrievable Halliburton cementing tool and squeezed 200 sx. cement outside 7", the 200 sx. being the calculated volume to bring cement from 5560 to top of 7".

Will drill upper cement plug and excess cement in bottom plug, leaving 6' plug in bottom of 7". Anticipate testing for casing shut off approximately 10:00 P.M. 3-4-52 which will have allowed upper cement 50 hours to set and lower cement 96 hours.

Approved _____, 19____
except at follows:

OIL DEVELOPMENT COMPANY OF TEXAS
Company or Operator

By John C. Major
Position Petroleum Engineer
Send communications regarding well to

OIL CONSERVATION COMMISSION.
By Ray Yarbrough
Title _____

Name E. A. Paschal
Address 900 Polk Street
Amarillo, Texas