

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

October 28, 1957
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Santa Fe #7, Well No. 1, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)

N Sec. 20, T. 9-S, R. 36-E, NMPM., Crossroads San Andres Pool
Unit Letter

Lea County. Date Spudded 10-15-57 Workover Initiated Date Drilling Completed 10-20-57

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1980' - 640'

36-E

Elevation 4062 Total Depth 9605 PBD 4923

Top Oil/Gas Pay 4053 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4860 - 4882
Open Hole - Depth Casing Shoe 9591 Depth Tubing 4891

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 97 bbls. oil, 49 bbls water in 24 hrs, - min. Size PMP'd @ 7-10' SPM on 1-1/4" PMP

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Size
10-3/4	447	425 CIRC.
7-5/8	4250	2700' CIRC.
5-1/2 @ 9591	5487'	Top 300 Bottom 750

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 Gals. 15% IST Acid

Casing Tubing 2100 Date first new Press. Pkr. Press. 1800 oil run to tanks 10-24-57

Oil Transporter Cactus Petroleum Company (via tank truck to Vacuum Field)

Gas Transporter

Remarks: Gravity - 22° @ 60°F

Gas Oil Ratio 121/1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 1957, 19 Magnolia Petroleum Company (Company or Operator)

OIL CONSERVATION COMMISSION

By: C. T. Evans (Signature)

Title: District Petroleum Engineer Send Communications regarding well to:

Name: C. T. Evans

Address: P. O. Box 2406 - Hobbs, New Mexico