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ΠΙΡΙΓΔΤΓ	•	. 4	Form C-103 Revised 3-55)
MISCELLANEOUS RE	PORTS ON WE	LLS HOB	BS OFFICE OCC
(Submit to appropriate District Office		1992 NOV	
COMPANY Hagnelia Petreleum Company (Adda	y, Mex 727, Ker ress)	LIG, TOMA	
LEASE Sente To "T" WELL NO.			98 R 362
DATE WORK PERFORMED 10/7-22/56	POOL	Gressroads	Penn.
This is a Report of: (Check appropriate b	lock) Re	esults of Test	of Casing Shut-off
Beginning Drilling Operations	Re	emedial Work	
Plugging	Ot	:her	
Detailed account of work done, nature and	quantity of mat	terials used a	nd results obtaine
gas. Fulled tubing and packer. Set B top Bridge Plug, 9578 FBTD. Ran Gamma	Ray-Neutron 10	. Ran tubing	and packer,
top Bridge Flug, 9578 FBID. Ran Gamma loaded hole w/oil. Perforated 5%" cas (all) in 6 hours.	Ray-Heutron 1 a ing 9545-9552 w/	g. Ran tubing 76 SFF. Flowe	and packer, d 64 BLO
top Bridge Flug, 9578 FBD. Ran Gamma loaded hole v/oil. Perforated 51" cas (all) in 6 hours. FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	Rey-Heutron 1 a ing 9545-9552 v/ REPORTS ONL	c. Ran tubing 76 SPT. Flowe	and packer, d 64 HLO
top Bridge Plug, 9578 FBD. Ran Gamma loaded hole v/oil. Perforated 51" cas (all) in 6 hours. FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD	Rey-Heutron log ing 9545-9552 v/ REPORTS ONL	Com	and packer, d 64 HLO
top Bridge Plug, 9578 PBD. Ran Gamma loaded hole w/oil. Perforated 51" cas (all) in 6 hours. FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth O Perf Interval (s)	Reports ONL Prod. Int.	Com	and packer, d 64 HLO
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top Bridge Plug, 9578 FBD. Ran Gamma loaded hole w/oil. Perforated 5%" cas (all) in 6 hours. FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tong. Dia Tong Depth O Perf Interval (s) Open Hole Interval Product	Reports ONL Prod. Int.	Com	and packer, d 64 HLO
top Bridge Plug, 9778 PBD. Ran Gamma loaded hole w/oil. Perforated 5% cas (all) in 6 hours. FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth O Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER:	Reports ONL Prod. Int.	Com S)	and packer, d 64 HLO pl Date ing Depth
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top Bridge Plug, 9578 FBD. Ran Gamma loaded hole w/oil. Perforated 5% cas (all) in 6 hours. FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tong. Dia Tong Depth O Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	Reports ONL Prod. Int.	Com Oil Str BEFORE	and packer, d 64 HLO pl Date ing Depth AFTER
top Bridge Plug, 9578 PBD. Ran Gamma loaded hole v/oil. Perforated 55" cas (all) in 6 hours. FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth O Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	Reports ONL Prod. Int.	Com Oil Str BEFORE	and packer, d 64 HLO pl Date ing Depth AFTER 10-22-56
top Bridge Plug, 9578 FBD. Ban Gamma loaded hole v/oil. Perforated 57" can (all) in 6 hours. FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tong. Dia Tong Depth O Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	Reports ONL Prod. Int.	Com Oil Str BEFORE	and packer, d 64 HLO pl Date ing Depth AFTER
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top Bridge Flug, 9578 FBD. Ran Gamma loaded hole w/oil. Perforated 51 th cas (all) in 6 hours. FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth O Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	REPORTS ONL Prod. Int. il String Dia	An tubing 6 SPT. Flowe Oil Str Oil Str S) BEFORE (Well Deed) (Well Deed) (Con ify that the initiand complete	and packer, d 64 HLO pl Date ing Depth AFTER 10-22-56 150 160 0 1067 0 1067 1007 1067 1007 1007
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Company	Magnolia	Petroleum	Company
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