

## AICO OIL CONSERVATION COMM 510N Santa Fe, New Mexico

EQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This is the submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

orn C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| ito tile stock | tanks. C          | an illust oo i     |                               |   | Novembe                            | r 11, 1953                |
|----------------|-------------------|--------------------|-------------------------------|---|------------------------------------|---------------------------|
| •              |                   |                    |                               | (Place)   |                                    | (Date)                    |
| E ARE H        | EREBY I           | REQUESTI:          | NG AN ALLOWABLE FOR           | R A WELL KNOW   | NAS:                               | ., <b>96</b> .,           |
|                | _                 |                    | Santa Po "F" (Lease)          |   |                                    |                           |
| # Th           | ipany of O<br>Se  | c 20               | , T. 9-8 , R 36-E             | , NMPM.,  | Crossroads                         | -Pend. Pool               |
| (Unit)         | -                 |                    | County. Date Spudded          |   |                                    |                           |
| Please         |                   | location:          | •                             |   | •                                  |                           |
|                |                   |                    | 1.                            |   |                                    | P.B. 9621                 |
|                |                   |                    | •                             |   |                                    | Pennsylvanian             |
|                |                   |                    | Casing Perforations:          | 9609-9621   |                                    | or                        |
| 660            |                   |                    | Depth to Casing shoe          | of Prod. String   | 9623                               |                           |
| 1980'          |                   |                    |                               |   |                                    | BOPD                      |
|                |                   |                    | <del>_</del>                  |   |                                    | Mins.                     |
|                |                   |                    | Test after acid or sho        | 207.5   | ·<br>                              | <b>B</b> OPD              |
| Casing :       | and Cemer<br>Feet | nting Record Sax   | Based on 207.5                | bbls. Oil in  | <b>24</b> Hrs.                     | Mins.                     |
| 10-3/4"        | 157               | 150                | Gas Well Potential            | OOR - 828   | Δ                                  |                           |
| 7-5/8"         | 9620              | 350<br>1600        | Size choke in inches          | 16/61   |                                    |                           |
|                |                   | 1000               | Date first oil run to to      | anks or gas to Transn                                     | nission system:                    | 11-1-53                   |
|                |                   |                    | Transporter taking O          | Transporter taking Oil or Gas: Hagnelia Pipa Line Company |                                    |                           |
|                | Store             | nemented           | with a Halliburton DV         | Coller at 8520  |                                    |                           |
|                |                   |                    |                               |   |                                    |                           |
|                |                   |                    | nel Filing                    |   | 1 - 4 - f 1 1                      |                           |
|                |                   |                    | formation given above is true | and complete to the                                       | best of my knowled                 | ige.                      |
| Approved       | No                | vember 11<br>NOV 1 | 3 195 <b>3</b>                |   | (Company or Opera                  | itor)                     |
| 9              | L CONS            |                    | N COMMISSION                  | Ву: ////  | 96) æu<br>(Signature)              | uf                        |
| ву 🗸           | J.)               | tanley             | <u>/</u>                      | Title Distric   | t Petrolaum E<br>mmunications rega | ngineer<br>rding well to: |
| Title          |                   | Engline            | er District )                 | NameMagnol  | ia Petrolem                        | Company                   |
|                |                   |                    |                               | Address Box 72  | 7. Kermit, Te                      | 705                       |

## **INSTRUCTIONS**

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.