

Notary Public
Representing **Magnolia Petroleum Company**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
9964	9992	28	Cored porosity, no odor, stain or fluorescence Rec. 28' top 10' finely crystalline dark brown shaley limestone, 6' black shale, 10' limestone 2' black shale 1' brown limestone no shows.
9992	10018	26	Line and shale
10018	10025	7	Line
10025	10032	7	Shale and lime
10032	10036	4	Broken sand
10036	10054	18	Shale and lime
10054	10083	29	Line
10083	10154	71	Line and shale
10154	10205	51	Diamond cored Rec. 51' top 5' finely crystalline gray shaley lim stone 5' gray shale 2' red shale, 2' green and tan shale, 16' finely crystalline gray and tan limestone 10% porosity no odor or fluorescence 11' finely crystalline clay like limestone 2' finely crystalline brown limestone 6' black shale
10153	10205	52	Drill Stem Test 2 packers 1530' WC 1 hr. 5/8" BHC and 1" SC no gas or fluid to surface, rec. 1530' WC 90' drlg. mud no oil, gas or water, BHFP 800#-800# 15 min S-I BHP 1300#, Hy Hd 5000#5700#
10205			<u>TOTAL DEPTH</u>
4474	10209	5735	Ran Schlumberger