DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State Fee X 5a. Indicate Type of Lease State Fee X 5b. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE **APPLICATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name OTHER-	NO. OF COPIES RECEIVED	_	Form C-103 Supersedes Old
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SIGNED TITLE Area Engineer DATE 3-26-70	on top of plug with 12-19-69. Shot 7" Rigged up pulling to 5660' and 40 sack (dump bailer. Rigged down pulling unit. Ricasing at 5680' and worked free. Pulled 7" mit 12-26-69. Ran 2 7/8" the and spotted 25 cement plug 4220 to 4120'. Cut off head and installed marker and cleaned up location. Left	esg and rigged down. s sack cement plug 5722' to spotted 18 sack cement plug
SIGNED TITLE DATE	18. I hereby certify that the informat	ion above is true and complete to the best of my knowledge and belief.	· · · · · · · · · · · · · · · · · ·
Of Regular THE DATE	eleven ()	TITLE Area Engineer	3-2 6-7 0
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