

R-36E^N

Section 22

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9
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Warren Petroleum Corporation - Oil Div. H.L. Vinson
(Company or Operator) (Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 22, T. 9S, R. 36E, NMPM.
Undesignated Pool, Lea County.

Well is 660 feet from North line and 660 feet from East line
of Section 22. If State Land the Oil and Gas Lease No. is.

Drilling Commenced February 26, 1955. Drilling was Completed May 25, 1955.

Name of Drilling Contractor Milhoan Drilling Company

Address Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 4046. The information given is to be kept confidential until
Not confidential, 19.

OIL SANDS OR ZONES

No. 1, from 4910 to 4930 No. 4, from to
No. 2, from 8982 to 9006 No. 5, from to
No. 3, from 9704 to 9729 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	35.62	New	360'	Texas Pat.	none	none	Surface
9 5/8	36 & 40	New	3678'	Baker	none	none	Intermediate
7	23-26-29	New	9678'	Baker	none	none	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	374'	400	Halliburton		
12 1/2	9 5/8	4194'	2000	Halliburton		
8 3/4	7	9710'	1200	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed formation with 250 gallons MCA Acid and displaced with 354 barrels oil

Result of Production Stimulation Well was put on pump and pumped 112 barrels oil and 215 barrels water in 24 hours

Depth Cleaned Out 9729

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....0.....feet to.....9729.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....June 4....., 1955.....

OIL WELL: The production during the first 24 hours was.....327.....barrels of liquid of which.....34.25.....% was
was oil;% was emulsion;65.75.....% water; and.....% was sediment. A.P.I.
Gravity.....45 Corrected.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....	2195		T. Devonian.....		T. Ojo Alamo.....
T. Salt.....	2280		T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....	2730		T. Montoya.....		T. Farmington.....
T. Yates.....	2835		T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....			T. McKee.....		T. Menefee.....
T. Queen.....			T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....			T. Gr. Wash.....		T. Mancos.....
T. San Andres.....	4110		T. Granite.....		T. Dakota.....
T. Glorieta.....	5540		T.		T. Morrison.....
T. Drinkard.....			T.		T. Penn.....
T. Tubbs.....	6980		T.		T.
T. Abo.....	7720		T.		T.
T. Penn. A.....	9604		T.		T.
T. McKs B.....	9644		T.		T.
Penn Bough C.....	9704				

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	45	45	Sand, Clay & Caliche	7944	8799	855	Shale & Lime
45	81	36	Shale	8799	9729	930	Lime
81	374	293	Sand, Shells & Red Bed				
374	1515	1141	Red Bed & Shells				
1515	1864	349	Red Bed & Anhy-Shells				
1864	2148	284	Anhy Shale Sand				
2148	2190	42	Red Bed & Shells				
2190	2263	73	Anhy & Shells				
2263	2788	525	Anhy & Salt & Shells				
2788	2828	40	Anhy & Salt				
2828	3098	270	Red Rock, Anhy, Shells				
3098	3145	47	Anhy shale Salt streaks				
3145	3375	230	Anhy & Red Bed				
3375	3578	203	Anhy, Gyp & salt stringers				
3578	3787	209	Anhy Gyp & shale				
3787	4030	243	Anhy & shale				
4030	4092	62	Anhy & Lime				
4092	5325	1233	Lime				
5325	5384	59	Lime & Shale				
5384	5575	191	Lime				
5575	5644	69	Lime, Sand & Shale				
5644	7650	2006	Lime				
7650	7889	239	Lime & Shale				
7889	7944	55	Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 8, 1955
(Date)

Company or Operator.....Warren Petroleum Corp.-Oil Div. Address.....Drawer H Seminole, Texas
Name.....J. H. Wolfe.....Position or Title.....Division Manager.....